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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>387  |
| 7. Unit Agreement Name<br>-  |
| 8. Farm or Lease Name<br>Warn State A/C 3  |
| 9. Well No.<br>5   |
| 10. Field and Pool, or Wildcat<br>Vacuum Glorieta & Abo  |
| 12. County<br>Lea  |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |
|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-  |
| 2. Name of Operator<br>Marathon Oil Company   |
| 3. Address of Operator<br>P.O. Box 2409, Hobbs, New Mexico 88240  |
| 4. Location of Well<br>UNIT LETTER H 2310 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>DF 3949'   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|  |   |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |

SUBSEQUENT REPORT OF:

|   |  |
|---|--|
| REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>   |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>  |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER Squeezed and Abandoned Glorieta zone and returned well bore to Phillips Petr. Co. <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9040'. Went in hole with 5½" Halliburton bridge plug and RTTS packer on 2-3/8" tubing. Set bridge plug @ 6578'. Set RTTS pkr. @ 6550'. Tested to 3000#, held O.K. Spotted 15' sand on bridge plug. Moved RTTS pkr. and set @ 5929'. Loaded annulus with 9#/gal. brine and pressured to 1000 psi. Established injection rate of 5 BPM @ 1500# into perfs. Squeezed off Glorieta perfs. from 6097' tp 6120' with 150 sacks Class "C" with .8% of 1% of Halad 9 followed by 50 sacks Class "C". Staged 3 times and squeezed with max. press. 4200#. WOC for 48 hrs. Pressured up on Glorieta perfs. to 1800# for 30 minutes. Held O.K.

Well bore returned to Phillips Petroleum Company, operator of Vacuum Abo Unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                       |  |                     |
|---------------------------------------|--|---------------------|
| SIGNED <u>[Signature]</u>             | TITLE <u>Operations Superintendent</u> | DATE <u>7-18-74</u> |
| APPROVED BY <u>Joe D. [Signature]</u> | TITLE <u>Dist. I, Supv.</u>            | DATE <u></u>        |
| CONDITIONS OF APPROVAL, IF ANY:       |  |                     |