| A CONTRACTOR OF THE PARTY OF TH | | | | |
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| NO. OF COPIES RECEIVED | NEWI | NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND HUBBS OFF CE OIL C-104 and C-1 HUBBS OFF CE OIL C-104 and C-1 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FEB 9 12 54 PH '67 | | |
| SANTA FE FILE | | | | |
| U.S.G.S. | AUTHORIZAT | | | |
| IRANSPORTER OIL | | | | 150 J 15 24 IN OL |
| OPERATOR GAS | | | | |
| PRORATION OFFICE Operator | | | | |
| Phillips Petr | oleum Company | | | |
| Phillips Buil | ding - Odessa, T | l'exas | | |
| Reason(s) for filing (Check proper b New Well Recompletion Change in Ownership | Change in Transp Oil Casinghead Gas | orter of: Dry Gas Condenso | R-3180; R-31 | - Effective 2-1-67 81 |
| If change of ownership give name and address of previous owner | Marathon Oil | Co State | Warne A/C-3 No. 5 | |
| . DESCRIPTION OF WELL AN | D I FASE | | | |
| Lease Name | W | | , Including Formation | Kind of Lease State, Federal or Fee State |
| Vacuum Abo Unit, Tr | act 9 | 5 Vacu | um Abo Reef | State, Federal or Fee State |
| Unit Letter H; 2 | Feet From The | north Line | and 330 Feet Fr | om The east |
| Line of Section 33 , | Township 17S | Range 351 | , NMPM, | Lea County |
| . DESIGNATION OF TRANSPO | PTED OF OU AND | NATURAL GAS | | |
| Name of Authorized Transporter of | Oil a or Condensa | te | | oproved copy of this form is to be sent) |
| Texas-New Mexico Pir | | Dry Gas | | oproved copy of this form is to be sent) |
| Phillips Petroleum (| | wp. Rge. | Phillips Building Is gas actually connected? | - Odessa, Texas |
| If well produces oil or liquids, give location of tanks. | Unit Sec. T | 178 Rge. | Yes | NR |
| If this production is commingled. COMPLETION DATA | with that from any other | lease or pool, gi | | |
| | | | ive commingling order number: | |
| Designate Type of Comple | etion - (X) | Gas Well | New Well Workover Deeper | ⊃lug Back Same Res'v. Diff. Res'v |
| Designate Type of Comple | | | | P.B.T.D. |
| | etion - (X) | Prod. | New Well Workover Deeper | |
| Date Spudded | Date Compl. Ready to | Prod. | New Well Workover Deeper. | P.B.T.D. |
| Date Spudded | Date Compl. Ready to Name of Producing Fa | o Prod. | New Well Workover Deeper. Total Depth Top Oil/Gas Pay | P.B.T.D. Tubing Depth |
| Date Spudded Pool Perforations | Date Compl. Ready to Name of Producing Fo | o Prod. ormation G, CASING, AND | New Well Workover Deeper. | P.B.T.D. Tubing Depth |
| Date Spudded | Date Compl. Ready to Name of Producing Fa | o Prod. ormation G, CASING, AND | New Well Workover Deeper Total Depth Top Oil/Gas Pay CEMENTING RECORD | P.B.T.D. Tubing Depth Depth Casing Shoe |
| Date Spudded Pool Perforations | Date Compl. Ready to Name of Producing Fo | o Prod. ormation G, CASING, AND | New Well Workover Deeper Total Depth Top Oil/Gas Pay CEMENTING RECORD | P.B.T.D. Tubing Depth Depth Casing Shoe |
| Pool Perforations HOLE SIZE | Date Compl. Ready to Name of Producing Fo | o Prod. ormation G, CASING, AND BING SIZE | New Well Workover Deeper Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT |
| Pool Perforations HOLE SIZE | Date Compl. Ready to Name of Producing Fo | Frod. G, CASING, AND BING SIZE (Test must be aftable for this depr | New Well Workover Deeper Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET er recovery of total volume of load th or be for full 24 hours) | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT coil and must be equal to or exceed top allow |
| Pool Perforations HOLE SIZE | Date Compl. Ready to Name of Producing Fo | Frod. G, CASING, AND BING SIZE (Test must be aftable for this depr | New Well Workover Deeper Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET er recovery of total volume of load | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT coil and must be equal to or exceed top allow |
| Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL | Date Compl. Ready to Name of Producing Fo TUBING CASING & TU | Prod. G, CASING, AND BING SIZE (Test must be after able for this depo | New Well Workover Deeper Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET er recovery of total volume of load th or be for full 24 hours) | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT coil and must be equal to or exceed top allow |
| Pool Perforations HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks | Date Compl. Ready to Name of Producing Fo TUBING CASING & TU Producing For ALLOWABLE Date of Test | Frod. G, CASING, AND BING SIZE (Test must be aftable for this depo | Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET er recovery of total volume of load th or be for full 24 hours) Producing Method (Flow, pump, go | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Coil and must be equal to or exceed top allowas lift, etc.) |
| Pool Perforations HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test | Date Compl. Ready to Name of Producing Form TUBING CASING & TU Property of Test Date of Test Tubing Pressure | Frod. G, CASING, AND BING SIZE (Test must be aftable for this depo | Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET er recovery of total volume of load th or be for full 24 hours) Producing Method (Flow, pump, go | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Coil and must be equal to or exceed top allowas lift, etc.) Choke Size |
| Pool Perforations HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test | Date Compl. Ready to Name of Producing Form TUBING CASING & TU Property of Test Date of Test Tubing Pressure | Frod. G, CASING, AND BING SIZE (Test must be aftable for this depo | Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET er recovery of total volume of load th or be for full 24 hours) Producing Method (Flow, pump, go | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Coil and must be equal to or exceed top allowas lift, etc.) Choke Size |
| Pool Perforations HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | Date Compl. Ready to Name of Producing Form TUBING CASING & TU Property of Test Date of Test Tubing Pressure | Prod. G, CASING, AND BING SIZE (Test must be aftable for this depo | Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET er recovery of total volume of load th or be for full 24 hours) Producing Method (Flow, pump, go | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Coil and must be equal to or exceed top allowas lift, etc.) Choke Size |
| Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL | Date Compl. Ready to Name of Producing Fo TUBING CASING & TU Date of Test Tubing Pressure Oil-Bbls. | (Test must be aftable for this dept | Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET er recovery of total volume of load th or be for full 24 hours) Producing Method (Flow, pump, gaster - Bbls. | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Coil and must be equal to or exceed top allowas lift, etc.) Choke Size Gas-MCF |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Region Office Supervisor (Title)

January 30, 1967

(Date)

OIL CONSERVATION COMMISSION

TITLE_

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| APPROVED | <u> </u> | _ , 19 |
| | | |
| BY | - | |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.