

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/63

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable and, thereafter, to get completed Oil or Gas Well Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office as well as the State Office. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.023 psia at 60° Fahrenheit.

Hobbs, New Mexico

August 23, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company
(Company or Operator)

State Warn A/C 3

Well No. 5

SE

NE

SW

NW

Sec. 33

T 17-S

(Lease)

R 35-E

NMPM

Undesignated Abo

Pool

Lea

Lea

Please indicate location:

D	G	E	A
E	F	G	H
L	K	J	I
M	N	O	P

Connv. Date Spudded 5-28-63

Last Redrilling completed 6-27-63

Elevation 3950' KB

Total Depth 9,040'

FEET 8,990'

Top Oil/Gas Pay 8,705'

Name of Prod. Form. Abo

PRODUCING INTERVAL - 8705-06, 8717-18, 8740-41, 8751-55, 8760-61, 8770-71, 8798-99, 8805-06, 8811-12, 8858-59, 8877-78, 8901-02

Perforations

Open Hole

Depth

Casing Shoe 9036'

Depth

Tubing 8732'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 48.30 bbls. oil, 13.80 bbls. water in 24 hrs, 0 min. Choke Size

GAS WELL TEST -

Intermittent gas lift

2310' FEL 2 330' FEL Sec. (Footage)

Tubing, Casing and Cementing Record

Size	Feet	Size
13-3/8"	326	315
9-5/8"	3300	2000
5-1/2"	9038	740
2-3/4"	3732	-

Natural Prod. Test:

MCF/Day; Hours flowed

Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size

Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gals. Spearhead acid and 5000 gals. DS-30 acid in 2 stages added

Casing Press. 660-710

Tubing Press. 0-170

Date first new

with 8 RCN balls after each stage.

oil run to tanks August 21, 1963

Oil Transporter

Texas-New Mexico Pipeline Company

Gas Transporter

Phillips Petroleum Company

Remarks: Request top 10 acre allowable of 49 EOPD effective 8-23-63.

DIST:

J. A. Grimes

L. H. Davis

NMCC

D. V. Kitley

File

Comm. of Public Lands J. R. Barber

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

Marathon Oil Company

(Company or Operator)

By: _____

(Signature)

Title Asst. Superintendent

Send Communications regarding well to:

Name Marathon Oil Company

Address Box 220, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____