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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
83

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 10, 1963

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Lea State "B" Well No. 1, in SW 1/4 SE 1/4, Sec. 9, T. 17-S, R. 37-E, NMPM., Hobbs, New Mexico Pool

Lea

County. Date Spudded 8-23-63 Date Drilling Completed 9-21-63

Elevation 3783 Total Depth 9035 PBTD 9006

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil Pay 8904 Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 8991-87, 8979-75, 8969-65, 8960-51, 8948-44, 8935-31 & 8908-04

Open Hole Depth 9035 Casing Shoe 9034 Tubing 8927

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 112 bbls. oil, 7 bbls water in 24 hrs, min. Size 22/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20.375 gal 15% Acid

Casing Tubing 2500 Date first new Press. 1100 oil run to tanks October 6, 1963

Oil Transporter The Milled Corporation

Gas Transporter None - Producing in test tank.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Gulf Oil Corporation

(Company or Operator)

By: (Signature)

Title Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 670, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: (Signature)

Title

WELL NAME AND NUMBER Lea State "ED" No. 1

LOCATION 660' FSL 1980' FEL Section 9-178-37E, Lea County, New Mexico  
(New Mexico give U,S,T&R; Texas give S,Blk.,Surv.& Twp.when required)

OPERATOR GULF OIL CORPORATION

DRILLING CONTRACTOR Carper Drilling Co.

OCT 10 9 55 AM '63

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
<u>1/4</u> 326°	<u>1-1/4</u> 3820°	<u>1-1/2</u> 8094°	
<u>1/2</u> 599°	<u>3/4</u> 4074°	<u>2-1/4</u> 8344°	
<u>1/2</u> 821°	<u>1/2</u> 4293°	<u>2-1/4</u> 8566°	
<u>1/2</u> 1042°	<u>1/2</u> 4839°	<u>3</u> 8757°	
<u>1/2</u> 1230°	<u>3/4</u> 5120°	<u>3</u> 8945°	
<u>1/2</u> 1491°	<u>1</u> 5309°		
<u>1/2</u> 1739°	<u>1-1/2</u> 5657°		
<u>1/2</u> 2114°	<u>1-1/4</u> 6066°		
<u>3/4</u> 2364°	<u>1-1/4</u> 6410°		
<u>3/4</u> 2618°	<u>1-1/2</u> 6544°		
<u>1/2</u> 2806°	<u>1-1/4</u> 6798°		
<u>1/2</u> 3060°	<u>1</u> 7272°		
<u>1/2</u> 3195°	<u>1</u> 7463°		
<u>3/4</u> 3472°	<u>3/4</u> 7778°		
<u>1/4</u> 3566°	<u>1-3/4</u> 8062°		

Drilling Contractor CARPER DRILLING CO.

By [Signature]

Subscribed and sworn to before me this 10th day of October, 19 63

My Commission Expires: \_\_\_\_\_

[Signature]  
Notary Public  
Lea County, \_\_\_\_\_