. Or comes accounts	icim C+103 Supersedes Old C+102 and C+103
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-)-65
U.S.G.S.	State X Fee
DERATOR DEPARTMENT OF THE PROPERTY OF THE PROP	5. State Cil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS FORM ICE PROPOSALS TO FRILL OR TO DEEPEN OR PLUG PACK TO A DIFFERENT RESERVOIR. CSL "APPLICATION FOR PERMIT —" (FCRM C-1011 FOR SUCH PROPOSALS.)	
OIL X CAS OTHER.	7, Unit Agreement Name
Shell OIL COMPANY	State V
Address of Cherulor	9. Well No.
P. O. BOX 991, HOUSTON, TX 77001	10. Field and Pool, or Wildcat
UNIT LETTER I 2310 FEET FROM THE SOUTH LINE AND 990 FEET FROM	Vacuum Glorieta
THE EAST LINE, SECTION 27 TOWNSHIP 175 RANGE 35E NMPM	
15. Elevation (Show whether DF, RT, GR, etc.) 3932 DF	12. County Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
NOTICE OF INTENTION TO: SUBSEQUEN	T REPORT OF:
FERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	•
CTHER	
17. Describe Frogosed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any propo-
work) SEE RULE 1103.	
 Pull production equipment. Install BOP. Set CIBP @6050'. 	
 3. Protect csg w/140 bbls fresh wtr w/1% Tretolite KW-12. 4. Retire 2-7/8" Tbg (6000) and rod string (240 rods). 5. Well will be TA'd and held for future utilization in supple 	
	mentary
operations.	•
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1. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
A. J. FORE SR. ENGR. TECH.	6/23/80
	JUN 27 1980
CONDITIONS OF AMPRICAL ANY:	DATES SEE SEE SEE
The same agency	