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NEW MEXICO OIL CONSERVATION COMMISSION
N.M.C.C.

JUL 11 10 11 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1404

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State V
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER I , 2310 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Yates
15. Elevation (Show whether DF RT, GR, etc.) 3932' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 30, thru 7-7-69

1. Pulled tubing, set plug and packer. Capped with one sack cement.
2. Ran tbg FBRC and set at 3500'. Set FBRC at 2828'.
3. Pumped 75 sacks Incor cement w/75% CFR-2 per sack and 100 sx Incor neat cement.
4. Pressure tbg to 2000 psi. TOC approx. 2850'. Shut-in for 10 hours. Release pressure off tbg. No flow back.
5. Drilled out cement to 3134'. Resqueezed with 75 sx Incor cement. Drilled out cement.
6. Yates zone P&A 7-7-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>J. D. Dusen</i>	For N. W. Harrison, LE Staff Operations Engr.	DATE 7-9-69
APPROVED BY <i>[Signature]</i>	TITLE SUPERVISOR DISTRICT	DATE
CONDITIONS OF APPROVAL, IF ANY:		