NUMBER OF C	OPIES RECEIVED							
SANTA FE		$\equiv \wedge$	NEW MEXIC	O OIL C	ONSER	MOITAV	COMMISSION	FORM C-103
U.S.G.S.	OIL	<u> </u>	$^{\prime}$ $^{\prime}$ $^{\prime}$				HOBBS nea	(Rev 3-55)
TRANSPORTE	R GAS		WISCEL	LANEUL	12 KEP	URTS D		
OPERATOR		LSub	mit to appropr	iate Distri	ct Office	as per Co	JAN A Ria	१६०कीम १६५
Name of Cor	npany Shell O	il Company		Addre	ss Box	L858	Roswell, N	lew Mexico
Lease	State "	TH	Well No.	Unit Letter	Section	Township		Range
Date Work P	erformed	Pool	5	I	27	County	178	35E
Januar	7 5, 1964		esignated				Lea	
☐ Region	ing Drilling Opera		IS A REPORT			<del></del>	F . 7 . 1	
Plugging			asing Test and Cement Job  emedial Work			TOTHER (Explain):		
Detailed account of work done, nature and quantity								
Betained acc	ount of work done	, nature and quantity	y of materials u	isea, and re	suits obtai	ined.		
	Install	ed Lufkin TC	66-S-A Pumr	ning Uni	t with	5 h m	Wastinahaya	e Met en
		or addition to	OO-D-A PUM	hrmR off	C MICH	> n.p.	Mearingnous	e Motor.
W:								
Witnessed by	M. R. Dillor	1		Position Prod. Foreman		Company Shell Oil Company		
		FILL IN BE	LOW FOR RE		VORK RE	PORTS OF	VLY	Ampanty .
D.E.E.	100			AL WELL	DATA			
DF Elev. TD		D	PBTD		Produc		Interval	Completion Date
Tubing Diam	eter	Tubing Depth		Oil Stri	ng Diamet	er	Oil String	
Desferred to				i i			- 1	Depth
Perforated In								Depth
	terval(s)			L				Depth
Open Hole In				Produci	ng Format	ion(s)		Depth
Open Hole In			PE(III +			ion(s)		Depth
	terval	Oil Producti	<del></del>	S OF WORI	COVER			
Test	Date of Test	Oil Productio BPD	on Gas Pro		OVER Water Pr	ion(s)	GOR Cubic feet/Bb	Gas Well Potential
	Date of Test	) BPD	on Gas Pro	S OF WORI	OVER Water Pr	oduction		Gas Well Potential
Test Before Workover After	Date of Test (0.P.T. 12-21-6	) 3 307	on Gas Pro	S OF WORI	OVER Water Pr	oduction		Gas Well Potential
Test Before Workover	Date of Test	) 3 307	on Gas Pro	oduction FPD	Water Pr B1	oduction PD	Cubic feet/Bb	Gas Well Potential MCFPD
Test Before Workover After	Date of Test (0.P.T. 12-21-6	) 3 307	not mea	oduction FPD	Water Pr B1	oduction PD	not measu	Gas Well Potential MCFPD
Test Before Workover After	Date of Test (0.P.T. 12-21-6	) 307 53	not mea	oduction FPD	Water Pr B1	oduction PD 9	not measu formation given see.	Gas Well Potential MCFPD  red  above is true and complete
Test  Before Workover  After Workover	Date of Test (0.P.T. 12-21-6	) 307 53	not mea	oduction FPD	Water Pr Bl	oduction PD 9	not measu formation given see.	Gas Well Potential MCFPD  red above is true and complete
Test  Before Workover  After Workover	Date of Test (0.P.T. 12-21-6	) 307 53	not mea	oduction FPD	Water Pr Bl	oduction PD 9 that the in ny knowledg	not measu formation given see.  Origin	Gas Well Potential MCFPD  red  above is true and complete  al Signed Br 1. Doubek
Test  Before Workover  After Workover	Date of Test (0.P.T. 12-21-6	) 307 53	not mea	S OF WORL  oduction FPD  Rsured  I here to the	Water Pr Bl	oduction PD 9 that the in ny knowledg	not measu formation given see.	Gas Well Potential MCFPD  red  above is true and complete  al Signed Br 1. Doubek

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