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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

OFFICE O. C. C.

(Submit to appropriate District Office as per Commission Order No. 10614 AM '63)

Dec 30 10 14 AM '63

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico			
Lease State V	Well No. 5	Unit Letter I	Section 27	Township 17S	Range 35E
Date Work Performed 11/15/63 thru 12-9-63	Pool Undesignated			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Dual completed**
☐ Plugging
 ☐ Remedial Work
Yates w/Paddock as per NMOCC Order No. R-2624, dated December 19, 1963.

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing and Baker Model "R" Double Grip packer.
2. Ran Baker Model "D" production packer w/clapper valve and expendable plug on wireline, set at 6075', RBP set at 3180', 2" tubing hung as 3775'.
3. Spotted 300 gallong 15% BDA w/Fe Additive. Pulled tubing.
4. Perforated 3031' - 3033', 3068', 3069', 3070', 3071', 3072', 3073', 3074', 3091', 3095', 3103', 3104', 3131', 3132' w/1-3/8" JS (Total 15 holes).
5. Treated w/20,000 gallons lease crude containing 1 1/2# 20-40 Mesh Sand/gallon and 1/20# Mark II Adomite/gallon. Spearheaded frac w/300 gallons 15% BDA w/Fe additive.
6. Hung tubing at 3115' w/Sawtooth pin collar on bottom.
7. Treated w/50 bbls. distillate containing 1% Hyflo w/1% Fe additive followed by 1500 gallons 15% MCA.
8. Pulled tubing and RBP.
9. Paddock tubing: 180 jts. (6061') 2 1/16" Intergral jt. test tube 310, 10 rd, EUE tubing hung open ended at 6075' w/Baker locator seal assembly set in Model "D" packer at 6081' w/6000# wt., 2 1/16" seating nipple at 6066'.

(Continued on back of page)

Witnessed by C. D. Sikes	Position Maintenance Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

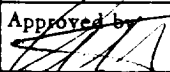
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title	Position District Exploitation Engineer	
Date	Company Shell Oil Company	

10. Yates Tubing: 94 fts. (3153') 2 1/16" Integral jt. test tube 310, 10 rd thd, EUE, tubing hung at 3161' w/3' perforations orange peel mud anchor at 3158'; 2 1/16" seating nipple at 3124'.
11. Recovered load.
12. Yates: On OPI flowed 72 BOPD + 2 BWPD (based on 42 BO + 1 BW in 14 hours) thru 2 1/4" choke. RFP 175 - 20 psi. RCP 920 - 300 psi. Gravity 35.5 deg. API.