DIS	TRIBUTIO	N	
SANTA FF			·
FILE			
U. E. G. S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS]
PRORATION OFFICE		Car E same	
00.504.704			

NEW MEXICO OIL CONSERVATION-COMMISSION

Santa Fe, New Mexico

Revised 7/1/57

OBVERPANT 6.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

d into the	e stock tani	cs. Gas musi	t be reported on 15.025 ps	Roswell, New Mexico November 1 (Place) (Date			
FAREH	EREBY R	EOUESTI	NG AN ALLOWABLE F	OK A WELL KNOWN AS:			
				, Well No	E 1/4.		
(Company or Operator)		(Leas	•)				
I	Sec.	27	T. 178 R 35E	, NMPM., undesignated	Pool		
Unit Let	ter .						
	Lea		County. Date Spudded	10-17-63 Date Drilling Completed 11-2-	03		
Please	e indicate l	ocation:		DFTotal Depth6250!PBTD62			
R-35-E		Top Oil/Sas Pay 61	Name of Prod. Form. Paddock				
D	В	A	Perforations 61	34', 6136', 6138', 6142', 6146', 6153', 6 50', 6163', 6165', 6169', 6171'			
E	F G	h	Open Hole	Depth Depth Casing Shoe 6250 Tubing 598)5 '		
L	K J		OIL WELL TEST - S Natural Prod. Test:	bbls.oil, bbls water in hrs, min	Choke n. Size		
1			Test After Acid or Fract	ure Treatment (after recovery of volume of oil equal to vo	olume of		
M	N O	P	load oil used): 307	bbls.oil,0.2% BS&Wols water in 24 hrs, min. Si	10ke ize 14/6		
			GAS WELL TEST -				
O' FSL	& 990' F	EL, Sec.	27Natural Prod. Test:	MCF/Day; Hours flowedChoke Size			
ubing Cas	FOOTAGE) ing and Cem	enting Recor	Method of Testing (pito	, back pressure, etc.):			
Size	Feet	Sax		ure Treatment: MCF/Day; Hours flowed			
	1		7				
8 5/8"	1640'	650	Choke Size Met	od cf Testing:			
		Acid or Fracture Treatments and) 250 gallons 1	nt (Give amounts of materials used, such as acid, water, o	oil, and			
2" 5975"			Casing Tubing Press. Press.	Date first new oil run to tanks November 8, 1963			
			Oil Transporter Tex	as-New Mexico Pipe Line Company			
			Gas Transporter Phillips Petroleum Company				
			ond Tromportor				
emarks:			**************************************				
I hereb	y certify th	nat the info	ormation given above is to	ue and complete to the best of my knowledge.			
pproved	······································		, 19	Shell Oil Company (Company or Operator)	*******		
OI	L CONSE	RVATION	COMMISSION	By: R. A. Lowery Original Signe (Signature) R. A. LOWE	ed B y RY		
y/ Z	2//	· ····································		Title District Exploitation Engineer Send Communications regarding well to:	<u> </u>		
itle			••••••	Name Shell Oil Company			
				P. O. Box 1858, Roswell, New N	4exico 8		