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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State A
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 6
4. Location of Well UNIT LETTER G 2310 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum-Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3985 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Open additional pay <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

November 4, 1971 to November 17, 1971

1. Drilled out cement and CIBP. Set CIBP at 6210', capped with 1 sack cement. PBTD 6198'.
2. Perforated Glorieta 6048, 6053, 6056, 6060, 6064, 6070, 6088, 6090, 6094, 6102, 6112, 6119, 6124, 6126, 6128 (15 holes).
3. Acidized 5997-6128 with 4000 gal 15% NEA.
4. Squeeze cemented perforations 5997-6128 with 175 sx cement. Drilled out cement, tested casing to 1500 psi, held OK.
5. Perforated Glorieta 5997, 5999, 6004, 6006, 6009, 6012, 6018, 6023, 6027, 6030, 6040, 6041, 6048, 6053, 6056, 6060, 6064, 6070, 6088, 6090, 6094, 6102, 6112, 6119, 6124, 6126, 6128 (27 holes).
6. Acidized 5997-6128 with 2800 gal 15% NEA in 4 stages.
7. Fracture treated 5997-6128 with 18,000 gal viscous pad + 9000 gal retarded acid.
8. Acidized 6088-6128 with 3000 gal 15% NEA.
9. Ran tubing, rods and pump. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. M. Carroll, Jr.</u>	TITLE <u>Senior Production Engineer</u>	DATE <u>11-24-71</u>
APPROVED BY <u>Leslie A. Clements</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>NOV 29 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

10-21-1971

OIL CONSERVATION COMM.
HALL, D. M.