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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

HOTEL ... C.C.

New Well

~~Recommenced~~

FEB 12 1964

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

February 10, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

State "A"

Well No. 6, in SW 1/4 NE 1/4,

(Company or Operator)

(Lease)

G, Sec. 31, T. 17 S., R. 35 E., NMPM., ~~Unassigned~~ (Vacuum-Glorieta) Pool

Unit Letter

Lea

County. Date Spudded Jan. 14, 1964 Date Drilling Completed Jan. 29, 1964

Please indicate location:

B-35-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3985' Total Depth 6900' PBD 6103'

Top Oil/Gas Pay 5997' Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations *see remarks

Open Hole - Depth 6900' Casing Shoe 5925' Depth 5925'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 130 bbls. oil, - bbls water in 13 hrs, - min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 g. 15% MCA with Fe additive and 1500 g. 15% NEA

Casing Press. Tubing Press. 200 Date first new oil run to tanks February 6, 1964

Oil Transporter Texas-New Mexico Pipe Line

Gas Transporter Phillips Petroleum Company

Remarks: * 5997', 5998', 5999', 6000', 6002', 6005', 6006', 6009', 6010', 6012', 6016', 6018', 6019', 6022', 6023', 6027', 6030', 6031', 6034', 6040'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: FEB 10 1964, 19

Shell Oil Company

(Company or Operator)

Original Signed By

By: R. A. Lowery

R. A. LOWERY

(Signature)

OIL CONSERVATION COMMISSION

By: [Signature]

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address Box 1858 Roswell, New Mexico

Title