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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) '64

Name of Company Shell Oil Company		Address Box 1858 Roswell, New Mexico			
Lease State "A"	Well No. 6	Unit Letter G	Section 31	Township 17 S	Range 35 E
Date Work Performed Jan 14 thru 17, 1964	Pool Vacuum-Blinbry			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

REVISED REPORT

Spudded @ 8:00 p.m. (MST), January 14, 1964.

Ran 1547' of 8-5/8" (24#, J-55) casing and cemented @ 1557' with 460 sacks Incor cement plus 8% gel and 200 sacks regular cement plus 2% CaCl₂. Plug down @ 1:00 p.m. (MST), January 16, 1964. Ran Halliburton Wireline and found top of cement 30' below the surface. Filled to surface with caliche and pea gravel. Will cement around the surface pipe in the cellar. After WOC 13 hours, tested casing with 1000 psi for 30 minutes - no pressure drop.

Option Two:

1. 1238.8 cu.ft.
2. 460 sxs Lone Star Incor, 200 sxs Lone Star Regular and 4 sxs BJ "A-7."
3. 60° F.
4. 62° F.
5. 500 psi.

Witnessed by Frank Knight	Position Tool Pusher	Company Moran Drilling Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
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Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
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Perforated Interval(s)

Open Hole Interval

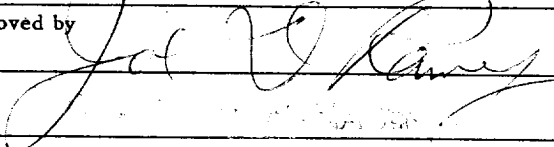
Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. J. Doubek
Title Division Mechanical Engineer	Position Division Mechanical Engineer
Date Jan 29 1964	Company Shell Oil Company