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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **Joseph P. Driscoll** Address **Box 13, Santa Fe, N.M.**

Lease **Pure State** Well No. **1** Unit Letter **M** Section **36** Township **19 S** Range **34 E**

Date Work Performed **3/17 to 3/31/64** Pool **Pearl Queen** County **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations Casing Test and Cement Job Other (Explain): **Recomplete from Grayburg to Queen**
- Plugging Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set Ret. bridge plug at 5130 & spotted 500 gal 15% acid. Perforated 4605-09; 4742-45; 4868-74; 4974-90; 5092-5103 & ran 3 1/2" tbg with straddle pkrs spaced 4563, 4629, 4890 & 4994. Treated perfs 5093-5103 with 10,000 gal oil & 7500# sand with 500 gal spearhead acid in flush. Treated perfs 4974-90 with 10,000 gal oil & 8000# sand with 500 gal spearhead acid in flush. Treated perfs 4868-74 & 4742-45 with 15,000 gal oil & 13,000# sand with 1000 gal spearhead acid in flush. Treated perfs 4605-09 with 15,000 gal oil & 12,500# sand. Scrabbed and tested each zone individually. Perfs 5092-5103 scrubbed 10 bbls oil & 80 bbls water. Set ret bridge plug at 5072 to isolate lower perfs. Ran rods & tbg and put on production.

Witnessed by **Jake Irion** Position **Agent** Company **Joseph P. Driscoll**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. **3716** T D **5230** P B T D **5210** Producing Interval **5150-70** Completion Date **2/1/64**

Tubing Diameter **2 3/8** Tubing Depth **5120** Oil String Diameter **5 1/2** Oil String Depth **5229**

Perforated Interval(s) **5150-55; 5156-64; 5166-70**

Open Hole Interval Producing Formation(s) **Grayburg**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3/15/64	8		0		
After Workover	3/31/64	42		120		

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION

Approved by **[Signature]** Name **A. L. Smith**

Title **Agent** Position **Agent**

Date **3/31/64** Company **Joseph P. Driscoll**