This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Lease		Well No.
TEXHOMA INC.		New Mexico Q State		4

Location of Well	Unit	Sec	Twp	Rge	County
	P	25	17	34	LEA

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Vacuum Wolfcamp & Undesignated	oil	Rod Pump	Csg	—
Lower Compl	Vacuum Upper Penn	oil	Flow	Csg	64/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:45 A.M. 9-29-74

Well opened at (hour, date): 7:45 A.M.

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	320	600
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	320	600
Minimum pressure during test	320	40
Pressure at conclusion of test	315	75
Pressure change during test (Maximum minus Minimum)	00	560
Was pressure change an increase or a decrease?	No Change	decrease

Well closed at (hour, date): 7:00 p.m. 9-29-74 Total Time On Production 5hrs 15min

Oil Production During Test: 6 bbls; Grav. 38.2° ; Gas Production During Test 24.6 MCF; GOR 4103

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 7:45 A.M. 9-29-74

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	320	670
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	320	670
Minimum pressure during test	40	670
Pressure at conclusion of test	40	670
Pressure change during test (Maximum minus Minimum)	280	0
Was pressure change an increase or a decrease?	decrease	No Change

Well closed at (hour, date) 1:15 A.M. 9-29-74 Total time on Production 4hrs 15min

Oil Production During Test: 3 bbls; Grav. 38.2° ; Gas Production During Test 120 MCF; GOR 409

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 19

New Mexico Oil Conservation Commission

By

Title

Operator

By

Title

Date