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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 7 1967

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
State - B-1056-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name N. M. "Q" State
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 4
4. Location of Well UNIT LETTER P 500 FEET FROM THE South LINE AND 760 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo North
15. Elevation (Show whether DF, RT, GR, etc.) 4002' (D. F.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull the pump equipment.
2. Perforate the 2 7/8" O. D. Casing with one jet shot at 8420', 8424', 8430', 8439', 8454', 8456', and 8460'. Set bridge plug at 8500'.
3. Acidize with 3000 gallons 15% NE acid in two stages with ball sealers between stages. Swab well, recover load, Test, and return well to production.
4. On 24 Hour Potential test ending 7:00 A. M. September 6, 1967, well Flowed 35 BBL Oil & 35 BW, GOR - 1520, GRAVITY - 38.2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. G. Blevins, Jr. TITLE Assistant District Superintendent DATE September 6, 1967

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: