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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|------------------------------|--|
| 5a. Indicate Type of Lease | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | State - B-1056-1 |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name NONE |
| 2. Name of Operator TEXACO Inc. | 8. Farm or Lease Name N. M. "Q" State |
| 3. Address of Operator P. O. Box 728 - Hobbs, New Mexico | 9. Well No. 4 |
| 4. Location of Well UNIT LETTER P, 550 FEET FROM THE South LINE AND 760 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 17-S RANGE 34-E NMPM. | 10. Field and Pool, or Wildcat Vacuum Wolfcamp |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4003' (D. F.) | 12. County Lea |

| | |
|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull the Pump equipment.
2. Perforate the 2 7/8" O. D. Casing with one jet shot at 9627', 9630', 9637', 9640', 9646', 9650', 9656', 9659', 9664', 9732', and 9734'. Set bridge plug at 9800'.
3. Acidize perforations with 3000 gallons 15% NE acid in two stages with ball sealers between stages. Swab well, recover load, Test, and return well to production.
4. On 24 Hour Potential Test ending 7:00 A. M. September 6, 1967, well swabbed 46 BBL Oil & 46 BW, GOR - 1006, with GRAVITY - 38.7.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. G. Blevins, Jr. TITLE Assistant District Superintendent DATE September 6, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: