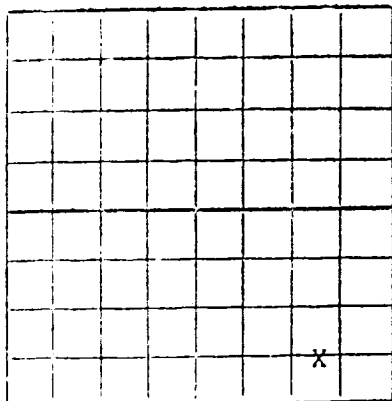




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico HOBBS OFFICE O.C.C.

Dec 5 3 51 PM '63

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

TEXACO Inc.

State of New Mexico "Q"

(Company or Operator)

(Lease)

Well No. 4, in SE 1/4 of SE 1/4, of Sec. 25, T. 17-S, R. 34-E, NMPM.

Vacuum (Penn), Vacuum (Wolfcamp) & Pool, Lea County.

Well is Vacuum Abo North 760 feet from East line and 500 feet from South line

of Section 25. If State Land the Oil and Gas Lease No. is B-1056-1

Drilling Commenced August 21, 1963 Drilling was Completed October 29, 1963

Name of Drilling Contractor Marcum Drilling Company

Address P. O. Box 5094, Midland, Texas

Elevation above sea level at Top of Tubing Head 4003' (DF) The information given is to be kept confidential until March, 1964

See Attached Sheet.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

Drilled with Rotary Tools and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
16" & 13-3/8"	65.00	New	375'	Howco	None	None	Surface
9-5/8"	36.00	New	4787'	Howco	None	None	Intermediate
(Abo) 2-7/8"	6.40	New	11458'	Howco	None	See Attached	Production
(Penn) 2-7/8"	6.40	New	10166	Howco	None	See Attached	Production
(Wolfcamp) 2-7/8"	6.40	New	10140	Howco	None	See Attached	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20"	13-3/8"	385'	400	Howco		
12-1/4"	9-5/8"	4799'	1700	Howco		
(Abo) 8-3/4"	2-7/8"	11468'	* 2500	Howco		
(Penn) 8-3/4"	2-7/8"	10176'	* 2500	Howco		
(Wolfcamp) 8-3/4"	2-7/8"	10150'	* 2500	Howco		

RECORD OF PRODUCTION AND STIMULATION

* 2500 sx for three 2-7/8" casing strings.

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See Attached

Result of Production Stimulation See Attached

Depth Cleaned Out 12,285'

PBTD - (Penn) 10,145'

PBTD - (Wolfcamp) 10,119'

If drill-stem or other special tests or deviation surveys are made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,285 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing See Attached sheet, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1520'	Strawn	T. Ojo Alamo.		
T. Salt.	1635'	Lower Miss.	T. Kirtland-Fruitland.		
T. Salt.	2700'	Woodford	T. Farmington.		
T. Yates.	2800'	Devonian	T. Pictured Cliffs.		
T. 7 Rivers.		T. McKee.	T. Menefee.		
T. Queen.		T. Ellenburger.	T. Point Lookout.		
T. Grayburg.		T. Gr. Wash.	T. Mancos.		
T. San Andres.	4334'	T. Granite.	T. Dakota.		
T. Glorietta.	5880'	T.	T. Morrison.		
T. Blaine.	6564'	T.	T. Penn.		
T. Tubbs.	7307'	T.	T.		
T. Abo.	7947'	T.	T.		
T. Wolfcamp.	9303'	T.	T.		
T. B. Wolfcamp.	10,150'	T.	T.		
T. X.		T.	T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	220	220	Caliche				
220	875	655	Redbed				
875	1574	699	Redbed & anhy				
1574	3274	1700	Redbed, anhy & salt				
3274	3854	580	Anhy & Lime				
3854	4926	1072	Lime				
4926	5620	894	Lime & Sand				
5620	6630	810	Lime & Shale				
6630	7265	635	Lime & sand				
7265	8129	864	Lime & Gyp				
8129	8625	496	Lime & Sand				
8625	9506	881	Lime, Sand & Shale				
9506	10219	713	Lime & Sand				
10219	11068	849	Lime, Sand & Shale				
11068	11844	776	Lime & Shale				
11844	12285	441	Lime, Shale & Sand				
T.D.	12285						

All measurements from Rotary Table or
11' above ground level.

Estimate No. 7884
6-NMOCC
1-State-Santa Fe
1-Field
1-File

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator TEXACO Inc.
Name J. G. Blevins, Jr.
Address P. O. Box 728, Hobbs, New Mexico
Position or Title Assistant District Superintendent
November, 1963