

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico, December 5, 1963

(Place)

(Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

TEXACO Inc., State of New Mexico "Q"

Well No. 4, in SE 1/4, SE 1/4,

(Company or Operator)

(Lease)

P

Sec. 25

T. 17-S

R.

34-E

NMPM.

Vacuum Abo North

Pool

Unit Letter

Lea

County. Date Spudded Aug. 21, 1963 Date Drilling Completed Oct. 29, 1963

Elevation 4003 (D.F.) Total Depth 12,285 FBTD 11,436

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Top Oil/Gas Pay 9148' Name of Proc. Form. Abo North

PRODUCING INTERVAL -

Perforations 9148', 9149', 9166', 9167', 9188', 9189', 9204', 9205', 9222', 9223', 9250', 9251'. Depth 11,468' Depth 11,468'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 40 bbls. oil, 127 bbls water in 24 hrs, 0 min. Size Swbbed

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Swab Tubing Swab Date first new oil run to tanks December 1, 1963

Oil Transporter The Permian Corporation

Gas Transporter Vented (To be connected later)

Remarks: \* 2500 sx for three 2-7/8" casing strings. Perforated 2-7/8" casing with one jet shot per interval at 9148', 9149', 9166', 9167', 9188', 9189', 9204', 9205', 9222', 9223', 9250', 9251'. Acidized with 3500 gals 15% LSTNE Acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

TEXACO Inc.

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: J. G. Blevins, Jr.

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name TEXACO Inc.

Address P. O. Drawer 728, Hobbs, New Mexico

By: Title

HOBBS OFFICE O.C.C.  
HOBBS OFFICE O.C.C.  
DEC 5 3 52 PM '63  
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I W. E. Morgan being of lawful age and being the  
Assistant to The District Superintendent for Texaco Inc., do state that the  
deviation record which appears on this form is true and correct to the best of my  
knowledge.

W. E. Morgan  
W. E. Morgan

Subscribed and sworn to before me this 19th day of November 1963.  
My commission expires October 20, 1966.

for Lea County, State of New Mexico Notary Republic R. F. Johnson

Lease State of New Mexico "Q" Well No. 4

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
182'	1/4
811'	1/2
1251'	1
1656'	1
2479'	1
2882'	3/4
3420'	3/4
3825'	3/4
4205'	3/4
4720'	1 3/4
5295'	1
5840'	1 1/4
6539'	3/4
7150'	1
7440'	1/2
7900'	3/4
8575'	1
8905'	1/4
9445'	3/4
9630'	1/2
10465'	3/4
10982'	1 1/2
11480'	3/4
11981'	3/4
12285'	1/4