NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O. C. C.
Nov 25 1 18 11 '63

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc., P. O. Box 728

Hobbs, New Mexico (Place) November 22, 1963 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. (Company or Operator) State of New Mexico "Q" (Lease), Well No. 4, in SE ¼ SE ¼,

P (Unit Letter), Sec. 25, T. 17S, R. 34E, NMPM., Vacuum-Wolfcamp Pool

Lea County. Date Spudded Aug. 21, 1963 Date Drilling Completed Oct. 29, 1963

Elevation 4003 D.F. Total Depth 12,285' PBTD 10,119'

Top Oil/Gas Pay 9951' Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 9951', 9952', 9960', 9961', 9990', 9991', 10,004', 10,005'

Open Hole None Depth Casing Shoe 10,150' Depth Tubing 10,150'

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 103 bbls.oil, 11 bbls water in 24 hrs, 0 min. Choke Size 32/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. _____ Tubing Press. 125 Date first new oil run to tanks November 18, 1963

Oil Transporter The Permian Corporation

Gas Transporter Vented (To be connected later)

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

Tubing, Casing and Cementing Record

Size	Feet	Sax
16" & 13-3/8"	375	400
9-5/8"	4787	1700
2-7/8"	11,458	*2500
2-7/8"	10,166	*2500
2-7/8"	10,140	*2500

Remarks: *2500 sx for three 2-7/8" casing strings. Perforated 2-7/8" casing with one jet shot per interval at 9951', 9952', 9960', 9961', 9990', 9991', 10,004', 10,005'. Acidized with 500 gals. acetic acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

OIL CONSERVATION COMMISSION

By: _____

Title _____

TEXACO Inc. (Company or Operator)

By: J.G. Blevins, Jr. (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Box 728, Hobbs, New Mexico

I W. E. Morgan being of lawful age and being the Assistant to The District Superintendent for Texaco Inc., do state that the deviation record which appears on this form is true and correct to the best of my knowledge.

W. E. Morgan

Subscribed and sworn to before me this 19th day of November 19 63.

My commission expires October 20, 1966.

Notary Republic
R. F. Johnson

for Lea County, State of New Mexico.

Lease State of New Mexico "Q" Well No. 4

Deviation Record

Depth	Degrees Off
182'	1/4
811'	1/2
1251'	1
1656'	1
2479'	1
2882'	3/4
3420'	3/4
3825'	3/4
4205'	3/4
4720'	1 3/4
5295'	1
5840'	1 1/4
6539'	3/4
7150'	1
7440'	1/2
7900'	3/4
8575'	1
8905'	1/4
9445'	3/4
9630'	1/2
10465'	3/4
10982'	1 1/2
11480'	3/4
11981'	3/4
12285'	1/4