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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

Nov 20 2 57 PM '63  
New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc. P.O. Box 728  
Hobbs, New Mexico November 20, 1963  
(Place) (Date)

### WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "Q", Well No. 4, in SE 1/4, SE 1/4,  
(Company or Operator) (Lease)  
P, Sec. 25, T. 17S, R. 34E, NMPM., (Vacuum Pennsylvanian) Pool  
Unit Letter  
Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

County. Date Spudded Aug. 21, 1963 Date Drilling Completed Oct. 29, 1963

Elevation 4003' (DF) Total Depth 12,285' PBTD 10,145'

Top Oil/Gas Pay 10,069' Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL - 10,069', 10,070', 10,084', 10,085', 10,092',

Perforations 10,093', 10,100', 10,101', 10,106', and 10,107'

Open Hole None Depth Casing Shoe 10,176' Depth Tubing 10,176'

#### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 283 bbls. oil, 16 bbls water in 20 hrs, 0 min. Size 3/4"

#### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new  
Press. - Press. 100 oil run to tanks November 10, 1963

Oil Transporter The Permian Corporation

Gas Transporter Vented (To be connected later)

Remarks: #2500 sx. for three 2-7/8" casing strings. Perforate 2-7/8" casing with one jet shot per interval at 10,069', 10,070', 10,084', 10,085', 10,092', 10,093', 10,100', 10,101', 10,106', and 10,107'. Squeeze with 25 sx cement. Acidize with 500 gal acetic acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

TEXACO Inc.  
(Company or Operator)

### OIL CONSERVATION COMMISSION

By:

By: (Signature)

Title Assistant To The District Superintendent

Send Communications regarding well to:

Name W. E. Morgan

P.O. Box 728-Hobbs, New Mexico

HOBBS OFFICE D. C. C.

Nov 20 2 57 PM '63

I W. E. Morgan being of lawful age and being the  
Assistant to The District Superintendent for Texaco Inc., do state that the  
deviation record which appears on this form is true and correct to the best of my  
knowledge.

W. E. Morgan  
W. E. Morgan

Subscribed and sworn to before me this 19th day of November 19 63.  
My commission expires October 20, 1966.

for Lea County, State of New Mexico Notary Republic R. E. Johnson

Lease State of New Mexico "Q" Well No. 4

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
182'	1/4
811'	1/2
1251'	1
1656'	1
2479'	1
2882'	3/4
3420'	3/4
3825'	3/4
4205'	3/4
4720'	1 3/4
5295'	1
5840'	1 1/4
6539'	3/4
7150'	1
7440'	1/2
7900'	3/4
8575'	1
8905'	1/4
9445'	3/4
9630'	1/2
10465'	3/4
10982'	1 1/2
11480'	3/4
11981'	3/4
12285'	1/4