REQUEST FOR (OIL) - (GAS) ALLOWARDERS OFFICE	New Well
ubmitted by the operator before an initial allowable will be assigned practicompleted	Qil or Gas well

able will	be assign	ned effective 7	:00 A.M. on date of comp	the same District Office to which Form letion or recompletion, provided this fo late shall be that date in the case of an office shall be that date in the case of an office shall be that date in the case of an office shall be that date in the case of an office shall be that date in the case of an office shall be that date in the case of an office shall be that date in the case of an office shall be that date in the case of an office shall be that date in the case of an office shall be that date in the case of an office shall be that date in the case of an office shall be that date in the case of an office shall be that date in the case of an office shall be that date in the case of an office shall be that date in the case of an office shall be that date in the case of an office shall be that date in the case of an office shall be that date in the case of an office shall be that date in the case of an office shall be the case of an office shall be that date in the case of an office shall be the case of the case o	rm is filed during calendar
ered int	to the stoc	k tanks. Gas n	nust be reported on 15.025	psia at 60° Fahrenheit.	at well when new off is deliv-
		**************************************		Roswell, New Mexico	12-26-63
WF AD	F HERF	RV REOUES	TING AN ALLOWARIE	(Place) FOR A WELL KNOWN AS:	(Date)
					55m 1/ 641
23;62.	(Company	or Operator)	(Le	Well No, in	
	K Letter	, Sec <u>5</u> .	, T19-S, R35	NMPM., Underland	d.Bone Springs Pool
· ·				ed11-10-63 Date Drilling Co	
Please indicate location:			Elevation 3894	DF Total Depth 10,203	PBTD 10 156
				Name of Prod. Form.	
D	C	BA	PRODUCING INTERVAL -	, , , , , , ,	
			Perforations 10 0	87 - 10 108 A 70 318.34A	/ a tear
E	F	G. H	Open Hole Kon	B	Depth Tubing
	İ		OIL WELL TEST -	· · · · · · · · · · · · · · · · · · ·	Tubing10,021,971
L	K	JI			Choke
İ	x		į.	Mone bbls.oil,bbls water in	
M	N	0 P	Test After Acid or Fra	cture Treatment (after recovery of volume	e of oil equal to volume of Choke
			1	bbls.oil, 101 bbls water in	22hrs, _0_min. Size12/6
			GAS WELL TEST -		
198	OF FS &	WL Sec. 5	Natural Prod. Test:	MCF/Day; Hours flowed	Choke Size
•		d Cementing Rec		ot, back pressure, etc.):	
Size	Fe	ret Sax	Test After Acid or Fra	cture Treatment: MCF/	Day; Hours flowed
13 3	/8ª 3F	4,51 400	Choke Size Me	thod of Testing:	
			Asid as Faceton Tracks		
8 5	/8° 398	6.52 1650	1	ment (Give amounts of materials used, suc	
5 ₺	" 303	.89.88 152	casing Tubing	g Date first new	acid
72				g Date first new 550 oil run to tanks 12-21	63
2 7	/5" 1001	บุง	1	a Parmian Corporation	
			Gas Transporter None	e. Gas vented temporarily	
lemarks	:	•••••	**************************************		
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	n	FC 2 7 1963	· · · · · · · · · · · · · · · · · · ·	true and complete to the best of my know	- · ·
pproved	d		, 19	(Company or Or	A. D. Klarin
	011-301	NOTE THE STATE OF			
	ONE 001	NSERVATIO:	N COMMISSION	By: Disto Production & Dr (Signature	illing Supervisor
	11	{			Section 2
	£	<i>(</i>)	· · · · · · · · · · · · · · · · · · ·	TitleThe Atlantic Refini Send Communications re	egarding well to:
itle		Cornect	- 3 · y - 1 · 1 · 1 · 1 · 1 · 1 · 1 · 1 · 1 · 1	···	
				Name Box 1978 - Roswell;	New Nex100
				Address	<u></u>