

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator OXY USA Inc.	Well APN No. 30-025-20301
Address P.O. Box 50250 Midland, TX. 79710	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State K	Well No. 7	Pool Name, Including Formation Vacuum Yates	Kind of Lease State, Federal or Foreign	Lease No. B1482
Location Unit Letter A : 990 Feet From The North Line and 330 Feet From The East Line Section 27 Township 17S Range 35E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528 Hobbs, NM 88241					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Co. GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 001 Pembroke Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 27	Twp. 17S	Rge. 35E	Is gas actually connected? Yes	When? 12/22/91

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v X
Date Spudded 11/25/91	Date Compl. Ready to Prod. 12/16/91		Total Depth 6291'		P.B.T.D. 3370'			
Elevations (DF, RKB, RT, GR, etc.) 3936'	Name of Producing Formation Yates		Top Oil/Gas Pay 3039'		Tubing Depth 3116'			
Perforations 3039' - 3121'					Depth Casing Shoe 6291'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		356'		360			
11"	8 5/8"		2995'		1780			
7 7/8"	5 1/2"		6291'		1001			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

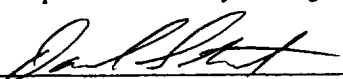
Date First New Oil Run To Tank 12/18/91	Date of Test 12/22/91	Producing Method (Flow, pump, gas lift, etc.) Pump 2" X 1 1/2" X 16' BHD	
Length of Test 24	Tubing Pressure ----	Casing Pressure ----	Choke Size -----
Actual Prod. During Test	Oil - Bbls. 13	Water - Bbls. 2	Gas - MCF 52

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
Printed Name David Stewart Prod. Acct.
Date 1/17/92 Title 915-685-5717
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 22'92
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.