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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Cities Service Oil Company				Address Box 69, Hobbs, New Mexico			
Lease State K	Well No. 7	Unit Letter A	Section 27	Township 17S	Range 35E		
Date Work Performed January 25, 1964	Pool Undesignated			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Picked-up 2-3/8" tubing, drilled stage tool and stringer of cement to 2983', wiper plug did not clear inside of casing, drilled cement to 6224', plug back total depth, ran temperature survey, top of cement @ 2905', ran correlation log and perforated w/2 holes per foot 6204' to 6208'. Ran tubing and packer, packer set @ 6184', swabbed down no show of water or oil, acidize perforating 6204' to 6208' w/500 gal. regular, treated 1 M @ 1400#, swab load and 10 bbl. oil/hour, cut 1% water, raised tubing and packer, perforate 6114'-6133'; 6141'-6144'; 6151'-6158'; 6160'-6182'; acidize perforations 6114'-6133'; 6141'-6144'; 6151'-6158' and 6160'-6182' with 6000 gallons, max. pressure 3500# treating pressure 2800# @ 3 BPM. Swabbed well in flowed 8 hrs. 158.40 bbls. oil 2% acid water on 16/64 choke F.T.P. 300#, gravity 38.3, GOR 280.1 24 hrs. Rate 475.20 B.P.D.

Witnessed by C. G. Taylor	Position Asst. Prod. Foreman	Company Cities Service Oil Company
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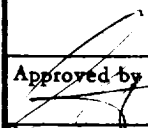
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name C. G. Taylor	Position District Clerk	
Title District Clerk	Company Cities Service Oil Company		
Date Jan 25 1964			