

UNITED STATES
DEPARTMENT OF THE INTERIOR N.M. Oil Cons
BUREAU OF LAND MANAGEMENT P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other -----

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 560' FEL, Unit I, Section 35-T19S-R34E, Lea Cnty, NM

5. Lease Designation and Serial No.

NM -NM052

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

891007465B

8. Well Name and No.

Mescalero Ridge 35 Unit #1

9. API Well No.

30-025-20302

10. Field and Pool, or Exploratory Area

Pearl (Queen)

11. County or Parish, State

Lea Cnty, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Administrative Order No. WFX-736

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-02-98 RU. POH laying down rods and pump. NU BOP. Released TAC and POH with 2 3/8" tubing. SI. RD pulling unit. Prep for conversion to WIW.

04-17-98 thru 05-05-98 RU. NU BOP. Reversed tubing to clean out paraffin. Ran Arrow AD-1 packer to 4510' and set. Press tested 5 1/2" casing to 300 psi for 30 mins, held OK. TOH with 2 3/8" tubing and packer. Ran bit and DC's to clear hole to PBTD 5129'. Circ'd hole clean. Ran packer, set at 4510'. Press tested tubing to 2500 psi and annulus to 300 psi, all held OK. RU BJ Services. Acidized perfs 4580-5086' down tubing with 2500 gals 15% HCl at AIR 5.5 BPM with 1450 psi. ISIP 310 psi. Swabbed dry. TOH with packer. RD pulling unit. WO IPC tubing. Ran 142 jts 2 3/8" IPC 4.7# J-55 8rd tubing and nickle coated inverted LocSet packer, set at 4504'. Circ'd casing with packer fluid. Latched onto packer. ND BOP, NU wellhead. Press tested casing to 300 psi for 30 mins, held OK. See attached chart copies. Covered all pits, back drug location, patched holes in road. Dug out old injection line. Ditched for new FW injection lines. Worked to unplug sump pump at station. Made all connections. Made road crossing. Backed filled ditch.

05-06-98 Commenced injection at 1500 hrs. Worked to unplug valves, etc. Injecting approx 200 BWPD initially.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title

Date July 31, 1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

AUG 05 1998

Date

(ORIG. SGD.) GARY GOURLEY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

ICSGWW

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