46. CF COPIES REC	L: · EC	
DISTRIBUTION		
SANTA FE		-
FILE		i
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE	•	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS
LAND OFFICE	7,077,077,077,077,077,077,077,077,077,0		
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE	j		
Operator ARCO Oil and			
Division of A	tlantic Richfield Company		
Address			
P. O. Box 171	O, Hobbs, New Mexico 8824	10	
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:	Change in Operat	or Name
=	Oil Dry G	effective: 4-1-	- 79
Recompletion			
Change in Ownership	Casinghead Gas Conde	ensate []	
If change of ownership give nam and address of previous owner _	e		
I. DESCRIPTION OF WELL AN	ND LEASE		
Lease Name	7/ Well No. Pool No	ame, Including Formation	Kind of Lease
Marcalera Kida	e Unit 35 1 Year	erl Queen	State, Federal or Fee
Locdion	0		0 1
	1980 Feet From The South Li	ne and 560 Feet From	The East
Unit Letter;/	700 Feet From The SIMMOLI	ne and Peet rom	The
200	160 -	21/E	F
Line of Section 35,	Township /95 Range	34E , NMPM,	Ala County
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	Cll or Condensate	Address (Give address to which appro	nved copy of this form is to be sent)
Kidal Francisco	om sany me.	1.0. Box 159 (15/0)	in D.M.
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
1 9-10 in Patant	-	4001 Den 1000k.	Adorsa lost.
	Unit Sec. Twp. Rge.	is gas actually connected? Wh	nen .
1-1000-100			(7. /
If well produces oil or liquids,	T 30 19 306		// w Den needen.
If well produces oil or liquids, give location of tanks.	I 35 19 34	yes	Unknown
give location of tanks.	I 35 19 34		Unknown
give location of tanks. If this production is commingled	Z 35 69 34 with that from any other lease or pool	, give commingling order number:	Unknown
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool		Plug Back Same Res'v. Diff. Res'v
give location of tanks. If this production is commingled	with that from any other lease or pool	, give commingling order number:	Plug Back Same Res'v. Diff. Res'v
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	Plug Back Same Res'v. Diff. Res'v
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded	with that from any other lease or pool etion $-(X)$ Gas Well	, ge commingling order number:	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;
give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Completion Date Spudded No Change	with that from any other lease or pool etion — (X) Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;
If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded	with that from any other lease or pool etion $-(X)$ Gas Well	, ge commingling order number:	P.B.T.D.
give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Comploate Spudded No Change Pool	with that from any other lease or pool etion — (X) Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Completion Date Spudded No Change	with that from any other lease or pool etion — (X) Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
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Derroe V. Roks
(Signature) District Prod. & Drlg. Supt.
3-12-79 (Tille)
(Date)

APPROVER	, 19
3Y	erry Jeston
TITLE ST	JPERVISOR DISTRICT A

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

nleted wells.