## DISTRIBUTION FW MEXICO OIL CONSERVATION COMMISSIC. Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE ANDOBSS STETCE 0. C. C. Effective 1-1-65 U.S.G 5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Aug | | | | 55 AM '67 LAND OFFICE IRANSPORTER : CHANGE IN OPERATOR NAME FROM: OPERATOR HANSON OIL COMPANY PRORATION OFFICE CHANGE IN NAME OF OPERATOR TO HANSON OIL CORPORATION FROM: ERNEST A HANSON Ernest A. Hanson EFFECTIVE: APRIL 1, 1970 P. O. Box 1515, Rosweil, New Sons Oll COMPANY Reason(s) for filing (Check propEffective: January 1, 1969 Change in Transporter of: Other (Please explain) Bearing letters Cusinghead Gas Condensate This restr. whership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Hame, Including Formation Kind of Lease NM 052 State, Federal or Fee Federal Pearl Queen Mescalero Ridge Unit ; 1980 Feet From The South Line and 560 Feet Fro Thirt Letter time of Continue 35 , Township 19 South Rouge 34 East , UMPM, ് ounty Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Hare of Authorized Transporter of Cil 🗶 Ridge Pipeline Company, Inc. P. O. Box 1515, Roswell, New Mexico Address (Give address to which approved capy of this form is to be sent) Bartlesville, Oklahoma Phillips Petroleum Company Sec. Twp. Is aas actually connected? Hge. If well produces oil or liquids, J | 35 | 19S 34E Yes If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Same Res'v. 14ff, Rest OII Well New Well Gas Well Designate Type of Completion = (X) Date Epid Date Compl. Ready to Fred. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Name of Producing Formation 1.661 Death Casina Shoe Leifer itters TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Freducing Method (Flow, pump, gas lift, etc.) I ale I jirst New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressu Longith of Lost Gos-McT Oll Bbls. Water - Phis. Actual Fred, Coring Test GAS WELL Gravity of Condensate Blds. Condensate AMCI Astroll Fr. J. Toolek Choke Size Casing Fressure Tubing Pressure the ! (piror, back pr.) OIL CONSERVATION COMMISSION VL CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY TITLE The state of the s This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

August 9, 1967

Fill out Sections I, II well name or number, or trans

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

completed wells.

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