Submit 3 Copies to Appropriate District Office

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CONDITIONS OF APPROVAL, IPANY:

State of New Mexico Form C-103 Energy, Minerals and Natural Resources Department Revised 1-1-89 DISTRICT OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 30-025-20305 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X STATE DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil dt Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) SMITH '5' Type of Well: WELL X WELL **COTABLE** 2. Name of Operator 8. Well No. SOUTHLAND ROYALTY COMPANY 3. Address of Operator 9. Pool name or Wildcat P.O. Box 51810, Midland, TX 79710-1810 SCHARB BONE SPRINGS 4. Well Location Unit Letter 0 : 660' Feet From The SOUTH Line and 1980' Feet From The EAST Section 5 Township 19S Range 35E NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3858 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT X **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER:_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 11/10/93: MIRU. POOH W/RODS. RODS PARTED. 11/11/93: NU BOP. POOH W/TBG. TIED ONTO RODS. COULD NOT UNSEAT PMP. BACKED OFF RODS. STRIPPED OUT OF 11/14/93: STRIPPED OUT OF HOLE W/REST TBG AND RODS. RIH W/CIBP ON WIRELINE. SET AT 9508. RD WIRELINE. ND BOP. WELDED ON PULL NIPPLE. 11/15/93: RIH W/DMP BAILER. DMPED 35' CMT ON TOP CIBP. RIH W/JET CUTTER ON WIRELINE. CUT CSG AT 6600. POOH W/CSG. STUCK CSG. WORKED W/CSG AND WAS ABLE TO FREE PIPE. POOH W/2700 CSG. 11/16/93: POOH W/RET CSG. NU BOP. RIH W/TBG TO 6650. PMPED 35 SXS CMT. POOH W/TBG. WOC 4 HRS. RIH. TAGGED PLUG AT 6543. PU TO 4600. PMPED 35 SXS. PU TO 4040. PMPED 35 SXS. POOH W/TBG. WOC 11/17/93: RIH TO TAG SHOE PLUG. PLUG WAS NOT THERE. PMPED 35 SXS CMT AT 4040. POOH W/TBG. WOC 4 HRS. RIH. TAGGED SHOE PLUG AT 3820. RIH W/TBG TO 3020. PMPED 35 SXS CMT. POOH W/TBG. WELDED ON 8 5/ 8 5/8" PULL NIPPLE. RIH. CUT CSG AT 2080. PIPE WAS NOT LOOSE. PMPED 35 SXS AT 2080. POOH W/TBG. 11/18/93: SHOT OFF 8 5/8" CSG AT 1200. WAS NOT LOOSE. SHOT OFF 8 5/8" CSG AT 900. WAS NOT LOOSE. RIH W/TBG TO 1250. SPOT 35 SXS CMT PU TO 950. SPOT 35 SXS. PERF AT 478. PMPED 150 SXS CMT CIRCULATED TO SURF. PMPED 30 SXS SURFACE PLUG. CUT OFF WH 3' BELOW SURFACE. INSTALLED P&A MARKER. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE PRODUCTION ASSISTANT SKINATURE . DATE 11/22/93 TYPE OR PRINT NAME DONNA WILLIAMS TELEPHONE NO. 915-688-6943

OIL & GAS DERROTOR

- DATE .