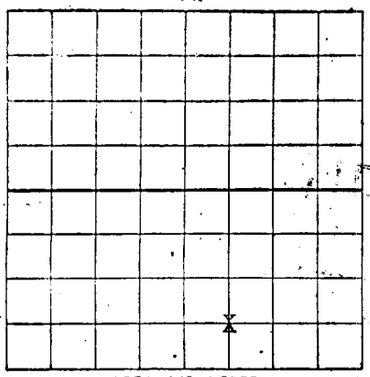

AREA 640 ACRES
LOCATE WELL CORRECTLY

(FORM C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPLICATE.

HUMBLE OIL & REFINING COMPANY (COMPANY OR OPERATOR) Eugene B. Adkins et al (LEASE)

WELL NO. 1, IN SW ¼ OF SE ¼, OF SEC. 5, T. -19-S, R. -35-E, NMPM.

Undesignated POOL, Lea COUNTY.

WELL IS 660 FEET FROM South LINE AND 1980 FEET FROM East LINE

OF SECTION 5. IF STATE LAND THE OIL AND GAS LEASE NO. IS -

DRILLING COMMENCED December 27, 19 63 DRILLING WAS COMPLETED February 4, 19 64

NAME OF DRILLING CONTRACTOR Lee Drilling Company

ADDRESS Tulsa, Oklahoma

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3868 D.F. THE INFORMATION GIVEN IS TO BE

KEPT CONFIDENTIAL UNTIL -, 19- DATE WELL COMPLETED 2-6-64

DISTANCE FROM RDB TO CSG. HEAD FLANGE 14.90 TOP OF RDB 1.0

OIL SANDS OR ZONES

NO. 1, FROM DRY HOLE TO ____ NO. 4, FROM ____ TO ____

NO. 2, FROM ____ TO ____ NO. 5, FROM ____ TO ____

NO. 3, FROM ____ TO ____ NO. 6, FROM ____ TO ____

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM - TO - FEET. ____

NO. 2, FROM ____ TO ____ FEET. ____

NO. 3, FROM ____ TO ____ FEET. ____

NO. 4, FROM ____ TO ____ FEET. ____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	411	Larkin	-	--	Surface
8-5/8	32	New	3968	Halliburton	-	--	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	TOP OF CEMENT
17-1/2	13-3/8	428	475	Pumped	-	Cement circulated
11	8-5/8	3983	500	Pumped	-	3050 by temp survey

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Well plugged and abandoned. Cement plugs set as follows: No. 1 from 10235 to [illegible] with 75 sxs cmt. No. 2 from 7700 to 7625 with 25 sxs cmt. No. 3 from 6100 to [illegible] with 30 sxs cmt. No. 4 from 5200 to 5100 with 30 sxs cmt. No. 5 from 4000 to 3800 with [illegible] 6 from 25 to surface with 10 sxs cmt. Mud laden fluid between plugs. Installed marker per OCC requirement.

RESULT OF PRODUCTION STIMULATION None.

TOTAL DEPTH 10,235 Driller's T.D. PBD Surface

IF DRILL-STEM OR OTHER SPECIAL TESTS OR DEVIATION SURVEYS WERE MADE, SUBMIT REPORT ON SEPARATE SHEET AND ATTACH HERETO

TOOLS USED

ROTARY TOOLS WERE USED FROM 0 FEET TO 10,235* FEET, AND FROM ____ FEET TO ____ FEET.

CABLE TOOLS WERE USED FROM - FEET TO - FEET, AND FROM ____ FEET TO ____ FEET.

* Driller's T.D.

PRODUCTION

PUT TO PRODUCING DRY HOLE, 19--.

OIL WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS - BARRELS OF LIQUID OF WHICH - % WAS OIL; - % WAS EMULSION; - % WATER; AND - % WAS SEDIMENT. A.P.I. GRAVITY -

GAS WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS - M.C.F. PLUS - BARRELS OF LIQUID HYDROCARBON. SHUT IN PRESSURE - LBS.

LENGTH OF TIME SHUT IN -

PLEASE INDICATE BELOW FORMATION TOPS (In Conformance With Geographical Section Of State):

SOUTHEASTERN NEW MEXICO		NORTHWESTERN NEW MEXICO
T. ANHY	[redacted] BONE SPRING PAY 10118	T. OJO ALAMO
T. SALT	T. SILURIAN	T. KIRTLAND-FRUITLAND
[redacted] RUSTLER 1815	T. MONTOYA	T. FARMINGTON
T. YATES 3358	T. SIMPSON	T. PICTURED CLIFFS
T. 7 RIVERS 3874	T. McKEE	T. MENEFEE
T. QUEEN 4624	T. ELLENBURGER	T. POINT LOOKOUT
T. GRAYBURG PENROSE 4913	T. GR. WASH	T. MANCOS
T. SAN ANDRES 5186	T. GRANITE	T. DAKOTA
T. GLORIETA	T.	T. MORRISON
T. DRINKARD	T.	T. PENN
[redacted] DELAWARE MTN. 6060	T.	T.
[redacted] BONE SPRING 7688	T.	T.
[redacted] 1st BONE SPRING SD 9325	T.	T.
[redacted] 2nd BONE SPRING SD 9900	T.	T.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION	FROM	TO	THICKNESS IN FEET	FORMATION
0	1558	1558	Red Bed				
1558	2166	608	Anhydrite, Gyp, & Salt				
2166	3331	1165	Anhydrite & Salt				
3331	3762	431	Anhydrite				
3762	3870	108	Anhydrite & Lime				
3870	6472	2602	Lime				
6472	7907	1435	Lime & Sand				
7907	8177	270	Lime				
8177	8359	182	Lime & Dolomite				
8359	9361	1002	Dolomite				
9361	10053	692	Dolomite & Shale				
10053	10235 T.D.	182	Dolomite & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION GIVEN HEREWITH IS A COMPLETE AND CORRECT RECORD OF THE WELL AND ALL WORK DONE ON IT SO FAR AS CAN BE DETERMINED FROM AVAILABLE RECORDS.

February 24, 1964
(DATE)

COMPANY OR OPERATOR Humble Oil & Refining Company ADDRESS Box 2100, Hobbs, New Mex.

NAME COPY ORIGINAL SIGNED: E. S. DAVIS POSITION OR TITLE Agent