Submit 5 Copies
Appropriate District Office x 1980, Hobbs, NM 88240

State of New Mexico Energ. Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

TO TRANSPORT OIL AND NATURAL GAS Wail AFF No. 30-025-20309	1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST F	OR ALLOWA	BLE AND	AUTHORIZ	ZATION				
Marks & Garner Production Company 30-025-20309						S				
P O BOX 70, Lovington, NM 88260	i '	Production Company								
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Leas No. State Well No. Pool Name, Including Formation Steel of Lease No. Co-3931	If change of operator give same									
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-1(4 must be filed for each pool in multiply completed wells.

RECEIVED

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