Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III. 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I.					BLE AND L AND NA	_					
Operator Luther M	1cnick	,					-	API No.			
Address 310 West	7	lizion	ς.	Su. 4	e 2 <i>2</i> 0	o N	lidlass	Texas	5 79	701	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in	#L	orter of:		ner (Please exp					
f change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA		····					-,			
Lease Name Well No. Pool Name, Including LeA KN STATE MidwA						60		of Lease Federal or Fee			
Location Unit LetterA	: <u>990</u>	<u>'</u>	Feet Fr	rom The	Mrth Lin	= and $=3$	30 F	est From The _	Ens	<u> </u>	
Section /7 Township	<u>, 17</u>		Range	37	E, N	мрм,	Lea			County	
II. DESIGNATION OF TRAN				D NATU							
	Sun Refining And MARKETING CO.					ve address to v Buk D		1	copy of this form is to be sent) TUSA OK 74107		
Name of Authorized Transporter of Casing			or Dry	Gas	Address (Giv			copy of this fo			
If well produces oil or liquids, jive location of tanks.	Unit	Sec.	Twp. 17	Rge. 37	Is gas actuali	y connected?	When	?			
f this production is commingled with that if V. COMPLETION DATA	from any other	r lease or p	oool, giv	e comming	ling order num	ber:					
Designate Type of Completion	- (X)	Oil Well	(Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth	I		P.B.T.D.		<u> </u>	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth						
Perforations					Depth Casing Shoe						
	77	IRING	CASIN	VC AND	CEMENTI	NG PECOI	272		 		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTI	DEPTH SET		S	SACKS CEMENT		
7. TEST DATA AND REQUES OIL WELL (Test must be after re	covery of total	al volume o		oil and must	 				r full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Test				Producing Me	ethod (Flow, p	ump, gas lift, e	etc.)			
ength of Test	Tubing Pressure				Casing Pressu	ire		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL								•			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conden	sate/MMCF		Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA				CE			ICEDV	ATION D	MAICIO		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of priy knowledge and belief.					Date Approved						
Signature					ByORIGINAL SIGNED BY JERRY SEXTON						
Signature Michiael L. PIERCE Agent Printed Name 100					DISTRICT I SUPERVISOR Title						
9/10/90 Date	S	Telepi	hone No		1110						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.