

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mex.

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

163 JUL

New Well  
163 JUL

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico July 9, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Lea State "KN" Well No. 1, in NE 1/4, NE 1/4,

(Company or Operator)

(Lease)

Unit Letter  
A

Sec. 17

T. 17-S

R. 37-E

NMPM,

Midway Abs

Pool

Lea

County. Date Spudded 5-4-63

Date Drilling Completed 7-2-63

Please indicate location:

Elevation 3781

Total Depth 9012

PBTD

8975

Top Oil/AX Pay 8800

Name of Prod. Form. Abs

PRODUCING INTERVAL -

8923 & 8932'

Perforations 8800, 8812, 8832, 8845, 8858, 8869, 8884, 8900, 8910/

Open Hole

Depth

Casing Shoe 9010

Depth

Tubing 8794

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 22 bbls. oil, 0 bbls water in 4 hrs, min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal 10% HCl Acid.

Casing Press. Tubing Press. 2600 Date first new oil run to tanks July 8, 1963

Oil Transporter The McWood Corporation

Gas Transporter None - Producing in test tank

990 FHL, 330 FHL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sds

13-3/8"	329	286
8-5/8"	3586	250
5-1/2"	8998	250
2-3/8"	8794	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Gulf Oil Corporation

(Company or Operator)

By: J. C. Balthazer (Signature)

Area Petroleum Engineer

Title. Send Communications regarding well to:

Name. Gulf Oil Corporation

Address. Box 670, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title

WELL NAME AND NUMBER Lee State H. N. H. 1

LOCATION (New Mexico give U, S, T & R; Texas give S, Blk., Surv. & Twp. when required)

OPERATOR GULF OIL CORPORATION

DRILLING CONTRACTOR Corpor 12-19 Co inc

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
<u>299' 1/4°</u>	<u>300' 3470'</u>	<u>1 1/4° 4948'</u>	<u>1 1/2° 8052'</u>
<u>422' 1/4°</u>	<u>300' 3708'</u>	<u>1 1/4° 5042'</u>	<u>1 1/2° 8246'</u>
<u>1/4° 792'</u>	<u>300' 3950'</u>	<u>1 1/4° 5138'</u>	<u>1 1/2° 8400'</u>
<u>1/4° 1096'</u>	<u>300' 4241'</u>	<u>1° 5301'</u>	<u>4 1/2° 8617'</u>
<u>1/4° 1282'</u>	<u>1° 4653'</u>	<u>1° 5695'</u>	<u>4 1/2° 8815'</u>
<u>1/4° 1499'</u>	<u>300' 5010'</u>	<u>300' 5960'</u>	<u>4° 9005'</u>
<u>1/4° 1718'</u>	<u>300' 5121'</u>	<u>300' 6327'</u>	
<u>1/4° 1905'</u>	<u>1° 5464'</u>	<u>300' 6610'</u>	
<u>1/4° 2095'</u>	<u>1° 5750'</u>	<u>1/4° 6905'</u>	
<u>1/4° 2310'</u>	<u>1 1/2° 3742' 210E</u>	<u>1/2° 7151'</u>	
<u>300' 2529'</u>	<u>1 1/2° 3762' N.W</u>	<u>1/2° 7366'</u>	
<u>300' 2686'</u>	<u>2 1/2° 3819'</u>	<u>1/4° 7460'</u>	
<u>1/2° 2841'</u>	<u>1 3/4° 4048'</u>	<u>1° 7615'</u>	
<u>1/2° 3000'</u>	<u>2 1/2° 4255'</u>	<u>1 1/4° 7776'</u>	
<u>1/4° 3157'</u>	<u>2° 4351'</u>		
<u>300' 3315'</u>	<u>1 3/4° 4696'</u>		

Drilling Contractor Corpor 12-19 Co inc

By A. M. Tince

Subscribed and sworn to before me this 6th day of July, 19 63

My Commission Expires:

March 12, 1966

Notary Public  
Lea County, New Mexico