

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. **30-025-20314**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

**EAST VACUUM GB/SA  
EVGSAU TRACT 2622**

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

8. Well No.

**086**

2. Name of Operator  
**Phillips Petroleum Company**

9. Pool name or Wildcat  
**VACUUM GRAYBURG/SAN ANDRES**

3. Address of Operator  
**4001 Penbrook Street, Odessa, TX 79762**

4. Well Location  
Unit Letter **C** : **990** Feet From The **NORTH** Line and **2307** Feet From The **WEST** Line

Section **26** Township **17-S** Range **35-E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
**3919' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **TREAT & ACIDIZE** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/20/95 MIRU, DDU #192, NU BOP & PAN, PU GIH W/CASING SCRAPER TO 4600', COOH, SISD  
11/21/95 GIH W/TBG, & BULLDOG BAILER, CLEANOUT FROM 4600' TO 4627', COOH, MIRU TBG TESTERS,  
TEST TBG IN HOLE W/PKR, SET PKR @ 4343', W/TAIPIPE @ 4593', RDMO TESTERS, SISD  
11/22/95 DROP SPOT CONTROL VALVE, MIRU CHARGER, MIX 20 BBLs WATER W/10 GALS TW-425, MIX 3  
DRUMS TC-405 W/165 GALS WATER, PUMP, SI, RDMO, MIRU HOT OILER & TEST TO 500#, SISD.  
11/27/95 OPEN UP WELL W/720# ON TBG, FD, GIH, FISH, UR SWAB W/FL @ 1800', RECOVER 70 BBLs  
W/FL @ 2400', RELEASE PKR & MOVE UH TO 4095' RESET PKR, LOAD & TEST TO 500# OK,  
MIRU HES, PUMP 5000 GALS FERCHECK ACID, 3000 GALS GELLED BRINE W/BRKR & 3000# ROCK  
SALT, 32 BBLs WATER, FLUSH, SI RDMO, HES, SD  
11/28/95 OPEN UP WELL W/TBG, RECOVER 174 BBLs W/TRACE OIL, SISD.  
(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE SR. Regulation Analyst DATE 2/7/96

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY ERRY SEATON

APPROVED BY DISTRICT I SUPERVISOR

TITLE DATE FEB 16 1996

CONDITIONS OF APPROVAL, IF ANY:

**EVGSAU 2622-086 CONTINUED..**

10/29/95 OPEN WELL W/TBG, RECOVER 122 BBLS W/TRACE OIL, RD SWAB, MIRU CHARGER & PUMP SCALE SQUEEZE, 3 DRUMS TH-757 IN 30 BBLS WATER, FLUSH W/280 BBLS WATER, RDMO CHARGER, SISD.

11/30/95 RELEASE PKR COOH, GIH W/SN, 18' 2-7/8 IPC SUBS, BLAST JT, 6 JTS, TBG, TAC & 140 JTS TBG, ND BOP, FU WELLHEAD, PU GIH W/PUMP & RODS, HANG ON, LOAD & TEST PUMP, HU TO FLOW LINE, RD DDU, LEAVE WELL PUMPING, PUMP 14.5 HRS, NO TEST.

12/1/95 PUMP 24 HRS, NO TEST.

12/2/95 PUMP 24 HRS, NO TEST.

12.3/95 PUMP 24 HRS, NO TEST.

12/3/95 PUMP 24 HRS, TEST 0 BOPD, 555 BWPD, 1 MCFD.

12/5/95 PUMP 24 HRS, TEST 239 BOPD, 317 BWPD, 63.0 MCFD, 67% CO2.

12/6/95 PUMP 24 HRS, TEST 8 BOPD, 523 BWPD, 2 MCFD, 78.8% CO2, TEMP. DROP FROM REPORT.

1/20/96 PUMP 24 HRS TEST, 10 BOPD, 364 BWPD, 8 MCFD, 77% CO2. COMPLETE DROP FROM REPORT