Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

WELL API NO. 30-025-20314	
5. Indicate Type of Lease STATE X	FEE
6. State Oil & Gas Lease No.	

DATE -

DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210	30-025-20314	
	5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Leese No. B-1497	
SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name	
1. Type of Well:	East Vacuum Gb/SA Unit	
OEL X WELL OTHER	Tract 2622	
2 Name of Operator Phillips Petroleum Company	8. Well No. 086	
3. Address of Operator	9. Pool name or Wildcat Vacuum Gb/SA	
4001 Penbrook Street, Odessa, TX 79762	<u> </u>	
Unit Letter C: 990 Feet From The North Line and 2307 Feet From The Line		
Section 26 Township 17-S Range 35-E NMPM Lea County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		
//////////////////////////////////////		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
	CASING TEST AND CEMENT JOB	
OTHER: Re-perforate and acidize X OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.	uding estimated date of starting any proposed	
1. MIRU DDU. Install rod BOP. POOH and LD rods and pump.		
2. NU Class 2 BOPE. POOH w/2-3/8" prod. tbg.		
3. PU and GIH w/bit, drill collars and 2-7/8" workstring. Drill out retainer at 4482' and cement to +/-4610' w/lease water. POOH w/workstring, drill collars		
and bit. 4. MIRU Perf. the San Andres w/4" casing guns, 2 SPF, 4584'-4596' (24 holes).		
5. Acidize 4584'-4596' w/1200 gals of 15% NeFe acid.		
6. Swab. 7. Perf. San Andres w/4" csg. guns, 2 SPF, 4550-4564' (28 holes); 4522'-4542' (40 holes); 4506'-4515' (18 holes); 4484'-4492' (16 holes); 4471'-4475'		
(8 holes).		
8. Test surface lines to 3500 psi. Acidize perfs. 4	1444'-4564' w/4500 gals of	
9. Swab.	(Over)	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Supv.Regula	atory Affairs DATE 02-02-94	
(915) 252 1422		
TYPE OR PRINT NAME		
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON	FÉL 1994	
DISTRICT I SUPERVISOR	ILL - IUJT	

- TILE -

AFTROVED BY --

East Vacuum Gb/SA Unit Tract 2622, Well No. 086 API No. 30-025-20314 Lease No. B-1497 Lea County, NM Form: C-103

- 10. RIH w/sub pump to 4400' on 2-3/8" prod. tubing. ND BOP. NU wellhead. RDMO DDU.
- 11. Mix 5 drums Techni-Hib 757 in 45 bbls. of fresh water. Pump mixture down annulus and displace w/400 bbls of produced water.
- 12. Start up well.

02-02-94 AF:ehg

RegPro:AFran:EVSA086.103