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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1497

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 711 Phillips Bldg., Odessa, Texas 79761
4. Location of Well
UNIT LETTER C LOCATED 990 FEET FROM THE north LINE AND 2307 FEET FROM
THE west LINE OF SEC. 26 TWP. 17-S RGE. 35-E NMPM
12. County
Lea

15. Date Stranded
PB 6-18-74 (9-25-63)
16. Date T.D. Reached
PB 6-19-74 (10-22-63)
17. Date Compl. (Ready to Prod.)
6-19-74
18. Elevations (DF, RKB, RT, GR, etc.)
3919' Gr., 3920' DF, 3923' RKB.
19. Elev. Casinghead
—
20. Total Depth
9000'
21. Plug Back T.D.
4482'
22. If Multiple Compl., How Many
—
23. Intervals Drilled By
Rotary Tools
0-9000'
Cable Tools
—

24. Producing Interval(s), of this completion — Top, Bottom, Name
Grayburg/San Andres = top 4042', bottom 4482'.
25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run
Induction ES, GR-Acoustic
27. Was Well Cored
no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	312'	17 1/2" (375 sx reg w/2% CaCl2. Circ.)		—
8-5/8"	24#	3250'	11" (400 sx reg. Temp surv TOC @2600')		—
5-1/2"	14#, 15#	9000'	7-7/8" (294 sx Incor SRw/40% DD, 316sx Incor) (SR w/20% DD) (200sx Sloset. Temp surv TOC @3100')		—

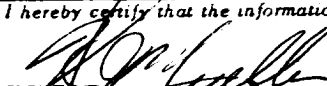
LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
—	—	—	—	—	2-3/8"	4438'	—

31. Perforation Record (Interval, size and number)
4444-66'; 22', 44 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
4506-42' (1000 gals 15% HCl, 2000 gals 28% HCl w/ball sealers, 3000 gals 28% acid, 3000 gals 3% acid)
4506-42' (125sx Class C, 115 press into perf)
4444-66' (5000gals 28%, 1000gals 15%, 3000 gals 3% acid)

33. PRODUCTION
Date First Production
6-25-74
Production Method (Flowing, gas lift, pumping — Size and type pump)
Insert pmp 2"x1-1/4"x16"
Well Status (Prod. or Shut-in)
Producing
Date of Test
8-4-74
Hours Tested
24
Cncre Size
—
Prod'n. For Test Period
—
Oil — Bbl.
13
Gas — MCF
9.4
Water — Bbl.
89
Gas — Oil Ratio
724
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
—
Oil — Bbl.
—
Gas — MCF
—
Water — Bbl.
—
Oil Gravity — API (Corr.)
36.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
E. T. Millhollon

35. List of Attachments
Electric logs previously submitted.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED  W.J. Mueller TITLE Senior Reservoir Engineer DATE 8-9-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashy Rustler	1655	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2925	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3760	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4042	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4397	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blaineby		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	203	203	Caliche, sand, redbeds				
203	1667	1464	Redbeds, shale				
1667	3250	1583	Redbeds, anhydrite				
3250	3765	515	Anhydrite				
3765	4658	893	Dolomite				
	PBTD						