NO. OF TOPIES RECEIVED	The state of the s	gr owery and extension of the control of the contr										
DISTRIBUTION		NSERVATION COMMISSION	DET.	Form C-104								
SANTA FE	REQUEST F	OR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65								
FILE		AND										
U.S.G.3.	AUTHORIZATION TO TRAN	URAL GAS										
LAND OFFICE			1									
TRANSPORTER OIL												
GAS		•	•									
OPERATOR												
PRORATION OFFICE			•	The second secon								
Operator												
Phillips Petrole	um Company											
Address			•	·								
Room 711. Phillip	os Bldg., Odessa, Texas	79761										
Reason(s) for filing (Check proper box)		Other (Please exp	lain)									
Hew Well	Change in Transporter of:			!								
frecompletion X	OII Dry Gas											
Change in Ownership	Casinghead Gas Condens	iate 🔲 ·										
Change III Comments												
If change of ownership give name			•									
and address of previous owner												
	•											
I. DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo.	rmation Ktr	nd of Lease	Lease No.								
Lease Name Btry 5	1		ite, Pederup enda	B-1497								
Santa FE	86 Vacuum Graybur	g/San Andres		<u> </u>								
Location												
Unit Letter C; 990	Feet From The north Line	and 2,307 F	Feet From The	west								
Line of Section 26 Town	aship 17-S Range	35-E , NMPM,	Lea	County								
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S										
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to w	hich approved co	py of this form is to be sent)								
· ·		Box 1510, Midla	nd. Texas '	79701								
Vare of Authorized Transporter of Cast	Inghead Gas [X] or Dry Gas	Address (Give address to w	Texas New Mexico Pipe Line Company Box 1510, Midland, Texas 79701 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)									
1												
4		Room 711, Phill										
Phillips Petroleum Co	ompany	Room 711, Phill	ips Bldg.,									
Phillips Petroleum Co	Ompany Unit Sec. Twp. Rge.	Is gas actually connected?	ips Bldg.,	Odessa, Texas 79761								
Phillips Petroleum Co	Ompany Unit Sec. Twp. Rge. N 27 17 35	Is gas actually connected? Yes	ips Bldg., When	Odessa, Texas 79761 25-74								
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VI. CERTIFICATE OF COMPLIANCE

3-8-74

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Tirle)

(Date)

enior Reservoir Engineer

W.J.Mueller

OIL CONSERVATION COMMISSION OCT 16 1974

This form is to be filed in compliance with BULE 1104.

If this is a request for ellowable for a newly drilled or despends well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Geologist

All sections of this form must be illied out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF MEN MAKEDO

INCLINATION REPORT

Field Name Vacuum Grayburg/San Andres										
Operator Phillips Petroleum Company					Address Profile Phillips Did Odessa,					
Lease Name Santa Fe										
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