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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~LEASE~~ ALLOWABLE

HOBBS OFFICE O. C. C.  
DEC 6 1963  
New Well  
Reopened 11/14/63

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 6, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Petroleum Company Santa Fe, Well No. 86, in NE 1/4 NW 1/4,  
(Company or Operator) (Lease)  
C, Sec. 26, T. 17-S, R. 35-E, NMPM., Undesignated Pool  
Unit Letter

Loc

County. Date Spudded 9-25-63 Date Drilling Completed 10-22-63  
Elevation 3920' (DF) Total Depth 9000' PBD 6392'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6025' Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 6152 - 6166'  
Open Hole Depth 6163'  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: None prior to acid treatment  
bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 25 bbls. oil, 60 bbls. water in 24 hrs, 0 min. Size Pumping

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	312	350
8-5/8	3250	400
5-1/2	9000	760

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized with 500 gal. 15% acid

Casing Tubing Date first new Press. 2700 oil run to tanks November 22, 1963

Oil Transporter The Permian Corp.

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19. Phillips Petroleum Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_  
(Signature)

Title: Area Chief Clerk  
Send Communications regarding well to:

Name: Phillips Petroleum Co.

Box 2130 - Hobbs, New Mexico