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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PLUGGING OF WELL OR TO CLEAN OR PLUG WELL TO A DIFFERENT RESERVOIR. USE TRANSMITTAL FOR PERMIT UNDER FORM C-1011 FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. B-155-1
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER- 2. Name of Operator Texaco Inc. 3. Address of Operator P.O. Box 728 Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER M 500 FEET FROM THE South LINE AND 560 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E N.M.P.M. 11. Elevation (Show whether DF, RT, GR, etc.) 4010' (DF)	7. Unit Agreement Date 8. Form or Lease Name NCT-1 New Mexico "O" State 9. Well No. 1 22 10. Field and Pool, or Wildcat Vacuum Glorieta 12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Open Addl. Glorieta ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig Up. Install BOP.
2. Set cement retainer @ 6030'. Squeeze Glorieta perforated interval 6053'-6067' w/100 sx Class 'C' cement. WOC & Test.
3. Perforate 2-7/8" Glorieta string w/1-JSPF @ 5861', 67', 72', 78', 83', & 5889.
4. Set packer @ 5900'. Acidize old perforations 5929'-6012' w/4000 gal 15% NE Acid in 4 equal stages w/4 ball sealers between stages.
5. Reset RBP @ 5900' and packer @ 5750'. Acidize new Glorieta perforations, 5861'-5889' w/3000 gal 15% NE Acid w/6 ball sealers between stages. Flush w/20 bbls wtr.
6. Pull workover equipment. Swab.
7. Run gas lift equipment. Test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. H. [Signature]* TITLE **Asst. Dist. Supt.** DATE **10-7-76**

APPROVED BY _____ TITLE _____ DATE **0018 1076**

CONDITIONS OF APPROVAL, IF ANY:

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7 1976
OIL CONSERVATION COMM.
UTAH, N. M.