This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Tayu	20 (NC.		Lease	Parian	010	AK L'OT	We No	11 22
Location Unit	Sec 2/	Twp	11	Rge	ad	C	ounty	EA
of Well Name of	Reservoir or Po	Type of 1 (Oil or 0	;	thod of	· · · · · · · · · · · · · · · · · · ·	Prod. Med (Tbg or		Choke Size
Upper /Asikian	Glorieta		le lo ta		- 1	/ / /	1	
Lower Vacular	Blive bus					Ning S	Line	
Compl /////////	Dire ou			•	HE A	MON S	rung	
Roth zones shut-	in at (hour, dat	_	TEST NO.		116/1:	5		
Well opened at (٠,٠ <u></u>					per Letion	Lower Completio
_) the zone produ	cing						- 1
	nning of test						60	\overline{C}
	or No)						<u>es</u>	Yes
	during test					,	40	0
_	during test						10	0
	lusion of test						10	0
	during test (Max					· · · · · · · · · · · · · · · · · · ·	<u> </u>	
Was pressure cha	nge an in cr ease	or a decrease?			• • • • • • •	<i>u</i>	A (duy	e de du
	hour, date):			Tot	tal Time	e On		
Oil Production During Test:	bbls; Grav.		s Product: ring Test			MCF; G	OR	
	West Teac		-				<	17-10
Ind ica te b y (X	hour, date):) the zone promining of test	ducing	• • • • • • • •	•••••	• • • • • • •	Comp		-
Stabilized? (Yes	or No)	• • • • • • • • • • • • •	• • • • • • • •		• • • • • • •	• • • • •		
Maximum pressure	during test	• • • • • • • • • • • •						
Minimum pressure	during test	• • • • • • • • • • • • • •			• • • • • •	• • • • •		
Pressure at conc	lusion of test	• • • • • • • • • • • • •	• • • • • • • •		• • • • • • •	• • • • •		**************************************
Pressure change	during test (Max	imum minus Mini	imum)	• • • • • •	• • • • • •	• • • • •		
Was pressure cha	nge an increase	or a decrease?	• • • • • • • •	Tot:	al time	· · · · ·		
Oil Production	hour, date)bbls; Grav.	Gas	Production	Proc	duction			
Re mar ks								
I hereby certify knowledge.	that the inform	ation herein co	ontained i	is t rue	and com	mplete to	the be	st of my
Approved	4	. 19	Oper	ator_		4		
	Conservation Com		\B y		MU	eugh!		
y John	W. Tuny	form	Titl	e_				
itle	· · · · · · · · · · · · · · · · · · ·	A SECTION AND A SECTION AND ASSESSMENT OF THE PARTY OF TH	Date			· · · · · · · · · · · · · · · · · · ·		

SOUTHEAST NEW MEXICO PACKER LEAKAC ST INSTRUCTIONS

- l A packer leakage test shall be commenced, each multiply completed well within seven days after actual completion of the well, and annuall thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completion sit in seven days following recompletion and/or chemical or fracture treatment, and when ever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
- 2. At least 72 hours prior to the commencement of any packer leakage rest, the operator shall notify the Commission in writing of the exact time ti-test is to be commenced. Offset operators shall also be so notified.
- 3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall retain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
- 4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Soltest shall be continued until the flowing wellhead pressure has become stabilized and our a minimum of two hours thereafter, provided however that the flow test need not continue for more than 24 hours.

- Fig., using the consolidation on of flow last No. [, the well shall with the first restriction of the same flat above.]
- Plow Dut wo, 2 half be conducted ever though no less successful that the previously product with the previously shufter one is program to
- All presences, aroughout the untire first, shall we in compan-a such the models with recording pressing gauges, the do many of including and once of the end, of each flow rest
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