

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TECHNO INC.</u>			Lease <u>New Mexico "O" SPAC 1007-1</u>			Well No. <u>22</u>	
Location of Well	Unit <u>M</u>	Sec <u>36</u>	Twsp <u>17</u>	Rge <u>34</u>	County <u>LEA</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Vacuum Gloria</u>		<u>TRC- Held</u>	<u>for Remedial work</u>			
Lower Compl	<u>Vacuum Blinbay</u>		<u>ASD Held</u>	<u>for spare casing string</u>			

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:15 A.M. 7/16/75

Well opened at (hour, date):	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	<u>40</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>40</u>	<u>0</u>
Minimum pressure during test.....	<u>40</u>	<u>0</u>
Pressure at conclusion of test.....	<u>40</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>NO change</u>	<u>NO change</u>
Well closed at (hour, date):	Total Time On Production	
Oil Production	Gas Production	
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____	
Remarks <u>ANNUAL LWC Segregation TEST Both zones shut-in</u>		

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date):	Total time on Production	
Oil Production	Gas Production	
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19____
New Mexico Oil Conservation Commission

By John W. Runyan
Title _____

Operator _____
By [Signature]
Title _____
Date _____

Following completion of Flow Test No. 1, the well shall be plugged in accordance with Paragraph 3 above.

- The results of the above-described tests shall be filed in triplicate within 30 days after completion of the tests. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation and Control Board, 1000 North New Mexico Packer Leasing Test Form devised by the Board, with the original pressure recording gauge charts and the original pressure charts which were taken indicated thereon. In the event of using the above-said charts, the operator may construct a pressure record chart for each zone of each test, indicating the local pressure ranges which may be reflected by the gauge charts as well as the resultant pressure readings which were taken. If the pressure device indicated the original chart must be permanently filed in the operator's log. A log shall also accompany the Packer Leasing Test Form when the test period coincides with a gas-oil ratio test period.

[illegible]