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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-155-1</b>
7. Unit Agreement Name -
8. Farm or Lease Name <b>New Mexico 'O' State NOT-</b>
9. Well No. <b>22</b>
10. Field and Pool, or Wildcat <b>Vacuum Glorieta</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>TEXACO Inc.</b>
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>M</b> <b>500</b> FEET FROM THE <b>South</b> LINE AND <b>560</b> FEET FROM THE <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4010' DF</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

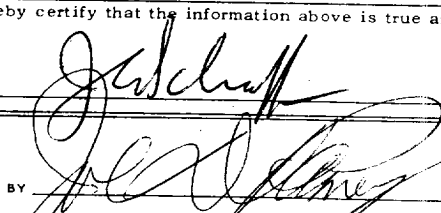
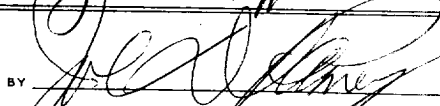
REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pulled rods and Baker pump seat.
2. Perforated 2-7/8" Glorieta casing with 1 JSPF @5956, 63, 68, 76, 81, 93, 6002 and 12'.
3. Spotted acid over perforations 5956-6012'. Set RTTS tool @5948'. Had communications. Set RTTS tool @5974'.
4. Acidized perforations w/500 gals 15% NEA. Acidize down 2-7/8" casing w/3000 gals. 28% NEA in 3 - 1000 gal stages w/5 ball sealers between stages.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED   
APPROVED BY   
CONDITIONS OF APPROVAL, IF ANY:

TITLE **Assistant District Superintendent**  
TITLE **SUPERVISOR DISTRICT 1**

DATE **March 16, 1971**

DATE **MAR 18 1971**

RECEIVED

MAR 17 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.