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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-155-1</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -		7. Unit Agreement Name -	
2. Name of Operator <b>TEXACO Inc.</b>		8. Farm or Lease Name <b>New Mexico '0' State</b>	
3. Address of Operator <b>P.O. Box 728 - Hobbs, New Mexico 88240</b>		9. Well No. <b>NCT-1</b> <b>22</b>	
4. Location of Well UNIT LETTER <b>M</b> <b>500</b> FEET FROM THE <b>South</b> LINE AND <b>560</b> FEET FROM THE <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Vacuum Glorieta</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4010'DF</b>		12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

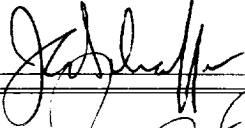
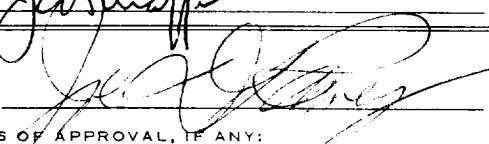
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**TEXACO Inc. proposes to do the following work on subject well:**

1. Retrieve Baker SN w/rods. (SN @ 5875')
2. Perforate 2-7/8" Glorieta string w/l JSPF @ 5956', 5963', 5968', 5976', 5981', 5993', 6002' and 6012'.
3. Run 1-5/8" drill pipe w/RTTS tool. Set tool at 5950' after spotting acid over perforations. Break down new perforation with 500 gallons acid. Pull drill pipe and RTTS tool.
4. Acidize down 2-7/8" Glorieta string w/3000 gallons 28% acid in three stages of 1000 gallons per stage w/4 ball sealers between stages. Flush w/1000 gallons treated fresh water.
5. Swab - run rods and pump.
6. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Assistant District Superintendent</b>	DATE <b>February 19, 1971</b>
APPROVED BY 	TITLE <b>Assistant District Superintendent</b>	DATE <b>FEB 22 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		