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DEC 22 10 11 AM '66

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: State - B-155-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name: NONE

2. Name of Operator: TEXACO Inc.

8. Farm or Lease Name: N. M. "O" State NCT-1

3. Address of Operator: P. O. Box 728 - Hobbs, New Mexico

9. Well No.: 22

4. Location of Well: UNIT LETTER M, 500 FEET FROM THE South LINE AND 560 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.

10. Field and Pool, or Wildcat: Vacuum Blinebry

15. Elevation *(Show whether DF, RT, GR, etc.)*

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [X]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER [ ]

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

The following work has been completed on subject well:

1. Unseat the pump equipment, and perform a chemical wash on the well.

2. The wash included 9 gallons surfactant, 21 gallons S-71 block buster, and 55 gallons lease crude, followed with 55 gallons champion FSD and 750 gallons 5% hydrochloric acid.

3. Seat pump, and shut in for 48 hours. Unseat the pump and squeeze perforations with 30 gallons baroid H-35 in 30 BBLS water followed with 58 BBLS water with two gallons S-32 surfactant. Shut well in 24 hours, and Test.

4. On 24 Hour Potential Test well Pumped 16 BBL Oil & 4 BBL Wtr., ending 1:00 P.M. Dec. 20, 1966. GOR - 230, GRAVITY - 39.2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE December 21, 1966

APPROVED BY Joe Ramey TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: