

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE New Mexico
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

December 10, 1963
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "0" (NCT-1) 22, in. SW 1/4 SW 1/4,
(Company or Operator) (Lease)
M, Sec. 36, T. 17-S, R. 34-E, NMPM, Vacuum (Blinebry) Pool

Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

County. Date Spudded 10-15-63 Date Drilling Completed 11-24-63
Elevation 4010' (DF) Total Depth 6800' PBD 6792'

Top Oil/Gas Pay 6726' Name of Prod. Form. Blinebry

PRODUCING INTERVAL - One Jet @ 6735', 6745', 6754', 6773', 6774',

Perforations Two Jets @ 6726', 6727', 6728', 6733', 6734', 6735'

Open Hole None Depth 6799' Casing Shoe 6799' Depth 6799' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 28 bbls. oil, 44 bbls water in 24 hrs, 0 min. Size Choke Swabbed

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing 50 Tubing 50 Date first new oil run to tanks December 8, 1963

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: *Cemented two strings simultaneously. Perforated with one jet shot per interval at 6735', 6745', 6754', 6763', 6774'. Reperforated with 2 jet shots per interval @ 6726', 6727', 6728', 6733', 6734', & 6735'. Acidized w/500 gals acetic, 2800 gals retarded, 1000 gals 15% LSTNE acid. Frac w/10,000 gals of refined oil w/1 pound sand per gallon & 400 cu.ft. of CO₂ per bbl. I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19.....

TEXACO Inc.

(Company or Operator)

By: (Signature)

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name TEXACO Inc.

Address Box 728-Hobbs, New Mexico

OIL CONSERVATION COMMISSION

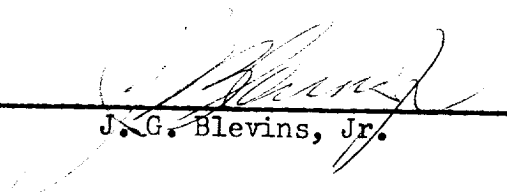
By: John W. Rangan

Title

HOODS OFFICE O.C.C.

DEC 10 3 18 PM '63

I J. G. Blevins, Jr. being of lawful age and being
the Assistant District Superintendent for TEXACO Inc., do state
that the deviation record which appears on this form is true and
correct to the best of my knowledge.



J. G. Blevins, Jr.

Subscribed and sworn to before me this 4th day of
December 19 63.

Notary Republic 

R. E. Johnson

for Lea County, State of New Mexico.
Lease State of New Mexico "O" NCT-1 Well No. 22

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
519'	3/4
875'	1 1/4
1380'	1 3/4
1980'	1 1/4
2788'	1 1/4
2936'	1 1/4
3598'	1 1/2
3948'	2 1/4
4421'	1
4673'	3/4
5179'	2
5831'	1 1/4
6296'	1/4
6800'	1