

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
HOBBS OFFICE O. C. Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-103 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

HOBBS, NEW MEXICO December 4, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "O" NCT-1, Well No. 22, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
M, Sec. 36, T. 17-S, R. 34-E, NMPM., Vacuum (Glorieta) Pool
Unit Letter

Lea County. Date Spudded Oct. 15, 1963 Date Drilling Completed Nov. 24, 1963

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 4010 DF Total Depth 6800' PBD 6789

Top Oil/Gas Pay 5929' Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 5929', 5931', 5938', 5941'

Open Hole None Depth 6800 Depth Casing Shoe 6800 Depth Tubing 6800

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 202 bbls. oil, None bbls water in 12 hrs, 0 min. Size 12/64 Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. 350 Tubing Press. Csg Date first new oil run to tanks December 1, 1963.

Oil Transporter Texas New Mexico Pipeline Company

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record

Size	Feet	S&S
11-3/4"	1535	1100
2-7/8	6783	1400*
2-7/8	6788	1400*

Remarks: *Cemented two strings simultaneously. Perforated with one jet shot at 5929', 5931', 5938', and 5941'. Acidized with 500 gals acetic acid. Reacidized with 1000 gals 15% LSTNE acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

TEXACO Inc.

(Company or Operator)

By: _____

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name TEXACO Inc.

Address P. O. Drawer 728, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

[Signature]