	TRIBUTION	<del></del>
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S-NTA FE		
FILE		
U. S. G . S.		i i
LAND OFFICE		
TRANSPORTER	OIL	
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PRORATION OFFI		11
CPERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORTE	MISCELLANEOUS REPORTS ON WELL'S												
PRORATION O	FFICE	4	(Subm	(Submit to appropriate District Office as per Commission Add. 1996)									
	29 18 58 181												
Name of Company  TEXACO Inc.  P. O. Drawer 728, Hobbs, New Mexico													
Lease	<u> </u>	EAHU	O Inc.	Well No	. Un	it Letter	ISection	rawer (	20, noi	Rang			
St. of	N. M. "	N "C	CT-1	22	·	M	36	17-		1,200	34-E		
Date Work P	erformed		Pool Vacuum					County					
November 25, 1963 Vacuum (Glorieta) Lea  THIS IS A REPORT OF: (Check appropriate block)													
Beginning Drilling Operations													
Plugging Remedial Work													
Detailed account of work done, nature and quantity of materials used, and results obtained.													
T.D. 6800'													
1535' of 11-3/4" O.D. casing set at 1549'.  String "Y" Glorieta Ran 6783' of 2-7/8" O.D. (6.40# J-55) casing set at 6794 with plug at 6789'.  String "Z" Blinebry Ran 6788' of 2-7/8" O.D.(6.40# J-55) casing set at 6799' with plug at 6792'.  Cemented both string simultaneously with 1400 sx 4% gel with FRA in the first													
100 sx. Used 20 barrels of mud wash ahead of cement, pump plug down in each string with 500 gallons of acetic acid. Job complete 10:30 PM. November 25, 1963.													
Tested 2-7/8" casing strings for 30 minutes from 6:00 to 6:30 AM with 1500 Psi. Tested OK. Drilled plugs and retested with 1500 Psi for 30 minutes from 6:00 to 8:30 AM November 27, 1963. Tested OK. Job complete 8:30 A.M. November 27, 1963.													
Witnessed by				Posit	ion		<u> </u>	Company	<del></del>	<del></del>			
MEC	rews						Foreman TEXACO Inc.						
<del></del>	<del></del>		FILL IN BEL					PORTS OF	NLY				
D F Elev.	·	TD		<del></del>	RIGINAL BTD	WELL D	ATA	ID - I i	<del></del>	16			
DI LICY.		ייי		F	מזט		Producing		Interval Con		mpletion Date		
Tubing Diame	eter	<del></del>	Tubing Depth				Oil String Diamet		Oil St	String Depth			
Perforated In	terval(s)					1		·····					
Open Hole In	terval					Produci	ne Forma	tion(s)		. —			
Open Hole Interval Producing Formation(s)													
RESULTS OF WORKOVER													
Test	Date of Test	·····	Oil Production BPD	G	Gas Produc MCFPI			roduction PD	GOI Cubic fee		Gas Well Potential		
Before Workover									·				
After Workover													
OIL CONSERVATION COMMISSION  I her to the						I here to the	ereby certify that the information given above is true and complete the best of my knowledge.						
Approved by						Name							
Title J. G. Blevins, Jr.													
Date Assistant District Superintendent Company													
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