

October 30, 1963

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Application for Dual Tubingless
Completion, State of New Mexico
"O" (NCT-1) Well No. 22, Lea
County, New Mexico.


Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is TEXACO's Application for dual tubingless completion for the State of New Mexico "O" (NCT-1) Well No. 22, located 500 feet from the south line and 500 feet from the west line, Unit W, Section 36, T-17S, R-34E, Lea County, New Mexico. TEXACO plans to complete this well as a dual tubingless oil completion in the Vacuum (Florista andolinebry) Pools. It is anticipated that all zones will be oil completions and will flow initially. Approval has been granted previously by the New Mexico Oil Conservation Commission for these zones in TEXACO Inc.'s State of New Mexico "O" (NCT-1) Well No. 20.

Also attached is a copy of the plat showing the area immediately surrounding TEXACO's State of New Mexico "O" (NCT-1) Lease and a diagrammatic sketch of the proposed dual tubingless completion. It is respectfully requested that TEXACO Inc. be granted administrative approval for this application as provided for under Rule 112-A.

Yours very truly,


J. G. Blevins, Jr.
Assistant District Supt.

WPY-bh

CC: NMOCC, Hobbs
Offset Operators

Attachments

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

5-1-61
HOBBS OFFICE O. C. C.

Oct 30 10 10 AM '63

Operator TEXACO Inc.		County Lea	Date October 30, 1963
Address Box 724-Hobbs, New Mexico		Lease State of New Mexico "O" (NCT-1)	Well No. 22
Location of Well	Unit 4	Section 36	Township 17-2
			Range 34-2

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO
2. If answer is yes, identify one such instance: Order No. **HC-1360**; Operator, Lease, and Well No.:
TEXACO Inc., State of New Mexico "O" (NCT-1) Well No. 20

3. The following facts are submitted:

	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Vacuum Glorieta		Vacuum Blinberry
b. Top and Bottom of Pay Section (Perforations)	Est. 5940-5950'		Est. 6650-6680'
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow

4. The following are attached. (Please mark YES or NO)

- a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

- Continental Oil Company - Box 68 - Dunice, New Mexico**
- Shell Oil Corp. - Box 1856 - Roswell, New Mexico**
- Amarada Petroleum Corp. - Box 668 - Hobbs, New Mexico**
- Phillips Petroleum Company - Box 2130 - Hobbs, New Mexico**
- Mobil Oil Company - Box 2406 - Hobbs, New Mexico**
- Pacific Western c/o Tidewater Oil Company - Box 547 - Hobbs, New Mexico**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO . If answer is yes, give date of such notification **BY REGISTERED MAIL OCTOBER 30, 1963**

CERTIFICATE: I, the undersigned, state that I am the **Asst. Dist. Superintendent** of the **TEXACO Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

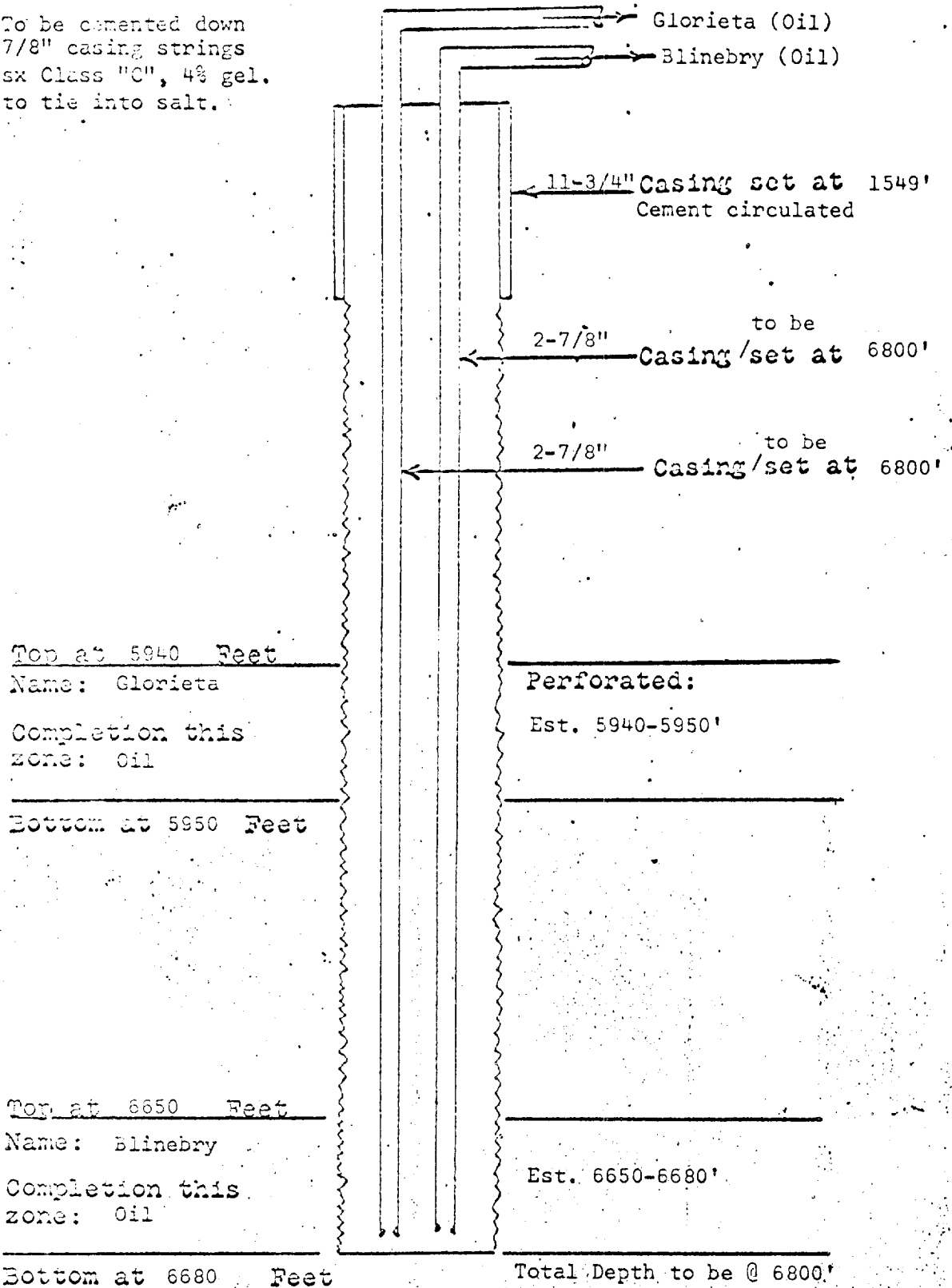
Signature **J.C. Slevins, Jr.**

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMMATIC SKETCH SHOWING DUAL COMPLETION INSTALLATION (TUBINGLESS)

NOTE: To be cemented down both 2-7/8" casing strings w/1400 sx Class "C", 4% gel. Cement to tie into salt.



TEXACO Inc.

LEASE: State of New Mexico "O" (NCT-1) Well No. 22
 FIELD: Vacuum (Glorieta and Blinebry)
 DATE: October 30 - 1963

