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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046	9. Well No. 98
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1780 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4017 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/6/77 Penn TD 11,657, PBTD 11,657, Wlfc TD 10,217, PBTD 10,150, Abo TD 11,657, PBTD 8838, MIRU DA&S DD unit 5/5/77, hot oil WC tbg w/50 bbls, pull rods, hot oil Abo w/50 bbls, SDFN.
5/7/77 Penn TD 11,657, PBTD 11,657, Wlfc TD 10,217, PBTD 10,150, Abo TD 11,657, PBTD 8838, Killed Penn w/50 bbls wtr, attempt to pull pump seat from Abo @ 8350, no success, SDN.
5/10/77 Penn TD 11,657, PBTD 11,657, Wlfc TD 10,217, PBTD 10,150, Abo TD 11,657, PBTD 8838, Mc att run 2" gun down Penn 2-7/8 csg, set 2-7/8 CIBP on WL in Abo @ 8350, directionally perf in 2-7/8 Penn in WC 4-1/2" csg w/4 JSPF 10,038-42, 20 holes, set 4-1/2" CIBP @ 9950, SDN.
5/11/77 Penn TD 11,657, PBTD 11,657, Wlfc TD 10,217, PBTD 10,150, Abo TD 11,657, PBTD 8838, McCullough dump 1x cmt on CIBP in 4 1/2 csg @ 9950 spot on sx in 2-7/8 Abo on CIBP @ 8350.
5/12/77 Penn TD 2-7/8 csg 11,657, commingle w/WC in 2-7/8 & 4-1/2 csg, PBTD 4-1/2 csg 9950, PBTD 2-7/8 & 4-1/2 csg 9950, PBTD 2-7/8 Abo 8350, test 2-3/8 in hole to 5500 psi, set Model R in 4-1/2 csg @ 8338, load abandoned Abo 2-7/8 tbg w/33 bbls treated w/1% by vol Tech-N-H.6 C-70, Runco acidized Abo perfs 8414-8566 w/10,000 gals iron stabl acid + 1% ret + 3 gals FR/1000 gals + 80 RCNBS down 2-3/8, TTP 3400-5000 @ 5.2 BPM, ISIP 3200, 15 min 2800, comm @ end of treatment.
5/13/77 Penn TD 2-7/8 csg 11,657, commingle w/WC in 2-7/8 Abo 8350, POH, ran 2-3/8 tbg Abo string in 4-1/2 csg landed @ 8629, perfs 8596, SN 8593, TA @ 8355 w/9000# T, dropped SW, press up on tbg to 1000 psi/ok, ret SV from Penn WC @ 9814 & from Abo @ 8593.
(Continued on reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard Anderson TITLE Authorized Agent DATE 6-10-77
APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE 1977
CONDITIONS OF APPROVAL, IF ANY:

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1. Move out Abo pumping unit
2. Move out Wolfcamp pumping unit
3. Pull rods, tbg, and pkr from Wolfcamp hde.
4. Pull rods and Baker Model D Retrievable pump seat @ 8350' from Abo Hole.
5. Perf 2-7/8" Penn csg @ 10038'-10042' w/4 JSPF into Wolfcamp 4 1/2" csg. Directionally perf using pill in 4 1/2" Wolfcamp csg.
6. Run drillable BP in 2-7/8" Abo Hole on wireline. Set BP @ 8350'+. Cap w/1 sx cmt.
7. Run drillable BP in 4 1/2" Wolfcamp csg. Set BP @9950'+.Cap w/lsx cmt.
8. Perforate 4 1/2" csg. in Abo as follows: 8414, 16, 28, 29, 31, 35, 36, 37, 39, 40, 41, 51, 52, 53, 59, 67, 68, 69, 79, 80, 81, 83, 84, 85, 86, 8521, 22, 23,31, 32, 36, 37, 38, 39, 40, 41, 44, 45, 46, 47, 48,51, 54, 56, 57, 58, 64, 65, 8566 w/ 1 JSPF Total of 50 holes. Directional Perforating necessary.
9. Run 2-3/8" treating string and pkr. set treating pkr @ 8350'+
10. Run 2-7/8 Ret BP on wireline in Penn csg. Load hole and pressure up to 1000#. Load 2-7/8" Abo Hole w/fresh water containg 10 gal/1000 cortron 2207 or equal.
11. Acidize Abo perfs (8414-8566) w/10000 gals 15% NE iron stabilized H cl using 80 RCNBS. Pump @ a rate of 5-8 BPM Acid should contain 1% retarder and 3 gall./1000 Friction Reducing Agent.

(OVER)

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SIGNED Richard Anderson

TITLE Authorized Agent

DATE 4-20-77

APPROVED BY Jerry Sexton
Dist 1, Supv.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 25 1977