	1	-	
NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	NEW MEXICO OIL CONSERVATION COMMISSION	
FILE			្រូវបាន នេះ នេះ នេះ នេះ នេះ នេះ នេះ នេះ នេះ នេ
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE	, ,		State XX Fee
OPERATOR		M. II., ONE, CORP. WINTER	5, State Oil & Gas Lease No.
SUMPO	V NOTICES AND DEPOSTS OF		
(DO NOT USE THIS FORM FOR PROUSE "APPLICAT	Y NOTICES AND REPORTS ON THE PERMIT - " (FORM C-101) FOR SUIT	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
OIL GAS WELL 2. Name of Operator	OTHER-		7. Unit Agreement Name
•			8, Farm or Lease Name
Mobil Oil Corporation 3. Address of Operator			Bridges State
	East, Suite 800, Houston	, Texas 77046	9. Well No. 98
	-	>	10. Field and Pool, or Wilden Oil
UNIT LETTER	1980 FEET FROM THE South	LINE AND 1780 FEET FROM	Vacuum Wolfcamp
Fast	26 17	a a. –	
THE LIGHT LINE, SECTIO	N 26 TOWNSHIP 17-	S RANGE 34-E NMPM.	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	4017 GR	,,,	Lea
Check A	Appropriate Box To Indicate N	ature of Novins D	
NOTICE OF IN	TENTION TO:	sume of Notice, Report of Oti	ner Data
		SUBSEQUEN	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	41
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	ALTERING CASING X
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	PLUG AND ABANDOHMENT
		OTHER	
OTHER			
17. Describe Proposed or Completed Oper work) SEE RULE 1 103.	erations (Clearly state all pertinent deta	ils, and give pertinent dates, including	
5/6/77 Penn TD 11,657, PB	TD 11,657, Wlfc TD 10,21	17, PBTD 10,150, Abo TD	11,657, PBTD 8838, MIRU
מסט או / / כוכ חדווה הה פמאה	OLL WC tbg W/50 bbls. bu	ill rods bot oil Abo m/	50 hbig count
NILLI LEUR IN TT'021' LR	TD 11,65/, Witc TD 10.2]	L7. PBTD 10.150. Aho TD	11 657 PRTD 8838 V:111
ed Penn w/50 bbls wtr, at	PTD 11 657 116 TD 10 (from Abo @ 8350, no suc	cess, SDN.
5/10/77 Penn TD 11,657, P	2 7/9 222 27/9 27/9	217, PBTD 10,150, Abo TD	11,657, PBTD 8838, Mc
att run 2" gun down Penn	2-//0 CSg, Set 2-//8 CIE	on WL in Abo @ 8350,	directionally perf in
2-7/8 Penn in WC 4-1/2" c	Sg W/4 JSPF 10,038-42, 2	O holes, set 4-1/2" CIB	P @ 9950, SDN.
5/11/77 Penn TD 11,657, P	CIPD := // 6 0050	217, PBTD 10,150, Abo TD	11,657, PBTD 8838,
Accullough dump 1x cmt on	CIBP in 4% csg @ 9950 s	spot on sx in 2-7/8 Abo	on CIBP @ 8350.
5/12/77 Penn TD 2-7/8 csg	11,65/, commingle w/WC	in 2-7/8 & 4-1/2 csg, P	BTD 4-1/2 csg 9950,
DID 2 1/0 G 4-1/4 CSK 99	JU, PBID 4-7/8 Abo 8350.	. test 2-3/8 in hole to	5500 net cat Modal D
in 4-1/2 csg @ 8338, load	abandoned Abo 2-//8 tbg	3 W/33 bbls treated w/1	by vol Tech-N-H.6
C-70, Runco acidized Abo	2-3/8 TTP 3/00 5000 A	gais iron stabl acid +	1% ret + 3 gals FR/
LOOO gals + 80 RCNBS down	- 5/5, III 5400-5000 @	J. 2 DFM, 151P 3200, 15 1	min 2800, comm @ end
5/13/77 Penn TD 2-7/8 csg	11,657, commingle w/WC	in 2-7/8 Abo 8350 POU	ran 2-3/8 +ha Aba
sering in 4-1/2 csg rander	d @ 8629,peris 8596. SN	8593. TA @ 8355 w/9000#	T. dronned SW proce
up on tbg to 1000 psi/ok, (Continued on reverse side	ret SV from Penn WC @ 9	814 & from Abo @ 8593.	r, arobben pai, bress
18. I hereby certify that the information at	-		
	or the and complete to the best of	my кnowledge and belief.	
SIGNED Richard anderson			
siones presente (enderson	TITLE AU	thorized Agent	(ATE 6-10-77

O to Brioling Surry Sectors

APPROVED BY_

CONDITIONS OF APPROVAL, IF ANY:

	**				
NO. OF COPIES RECEIVED			Fr C. 100		
DISTRIBUTION		Form C-103 Supersedes Old			
SANTA FE	NEW MEXICO OIL CONS	FRVATION COMMISSION	C-102 and C-103 Effective 1-1-65		
FILE					
U.S.G.S.			5a. Indicate Type of Lease		
LAND OFFICE			State X Fee		
OPERATOR			5. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)					
l. OIL GAS WELL WELL	OTHER-		7. Unit Agreement Name		
2. Name of Operator			8. Farm or Lease Name		
MOBIL OIL CORPORATION			Bridges State		
3. Address of Operator			9. Well No.		
THREE GREENWAY PLAZA EAST-SUITE 800; HOUSTON, TX 77046			98		
4. Location of Well UNIT LETTER	1980 FEET FROM THE South	1780	10. Field and Pool, or Wildcat Vacuum Wolfcamp		
1					
THE East LINE, SECTION	26 TOWNSHIP 17-S	RANGE			
, , , , , , , , , , , , , , , , , , ,	15. Elevation (Show whether i	DE PT CP			
		Dr, RI, GR, etc.)	12. County		
	4017 GR		Lea		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING X	CHANGE PLANS	CASING TEST AND CEMENT JOB	Test and Abandonman [
		OTHER			
OTHER					
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.					
1. Move out Abo pumping unit					
 Move out Wolfcamp pumping unit Pull rods, tbg, and pkr from Wolfcamp hde. 					
4. Pull rods and Baker Model D Retrievable pump seat @ 8350 from Abo Hole.					
5. Perf 2-7/8" Penn csg @ 10038'-10042' w/4 JSPF into Wolfcamp 4½" csg. Directionally perf					
using pill in 4½ Wolfcamp csg.					
6. Run drillable BP in 2-7/8" Abo Hole on wireline. Set BP @ 8350'+. Cap w/l sx cmt.					
7. Run drillable BP in 4½" Wolfcamp csg. Set BP @9950'+.Cap w/lsx cmt.					
8. Perforate 4½" csg. in Abo as follows: 8414, 16, 28, 29, 31, 35, 36, 37, 39, 40, 41, 51,					
52, 53, 59, 67, 68, 69, 79, 80, 81, 83, 84, 85, 86, 8521, 22, 23,31, 32, 36, 37, 38, 39,					
40, 41, 44, 45, 46, 47, 48,51, 54, 56, 57, 58, 64, 65, 8566 w/ 1 JSPF Total of 50 holes.					
Directional Perforating necessary.					
9. Run 2-3/8" treating string and pkr. set treating pkr @ 8350'+					
10. Run 2-7/8 Ret BP on wireline in Penn csg. Load hole and pressure up to 1000#. Load					
2-7/8" Abo Hole w/fresh water containg 10 gal/1000 cortron 2207 or equal. 11. Acidize Abo perfs (8414-8566) w/10000 gals 15% NE iron stabilized H cl using 80 RCNBS.					
11. Acidize Abo perfs (8414-8566) w/10000 gals 15% NE iron stabilized H cl using 80 RCNBS. Pump @ a rate of 5-8 BPM Acid should contain 1% retarder and 3 gall./1000 Friction					
Reducing Agent.					
neddering Agent.	(OVER)				
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
and the state of t					
SIGNED Richard and	eise Title	Authorized Agent	4-20-77		

35 1977

APPROVED BY JOINTY Sexton

CONDITIONS OF APPROVAL, IF ANY!