c ^{et}	*	N	EW MEXICO OIL CONSERVATION COMMISSION(Form C-104)Santa Fe, New MexicoBavised 7/1/57
and a second	2. An	REÇ	UEST FOR (OIL) - ALLOWABLE FROE 0. C. Ovew Well Recompletion
able will 1 month of	be assigned e completion	or recomple	by the operator before an initial allowable will be assigned to any completed Offor Gas well. QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow- 0 A.M. on date of completion or recompletion, provided this form is filed during calendar etion. The completion date shall be that date in the case of an oil well when new oil is deliv- st be reported on 15.025 psia at 60° Fahrenheit.
			Hobbs, New Mexico December 26, 1963 (Place) (Date)
Socony	Mobil Oi Company or O	(EQUESTI 1 Company perator)	NG AN ALLOWABLE FOR A WELL KNOWN AS: 7. Inc. State Bridges Well No
J	, Sc	. 26	T. 17 S , R. 34 E , NMPM. Undesignated Select Meth
Lea			
Ple	ase indicate	location:	Elevation 4017' Total Depth 11,660' PBTD 10,150'
D	СВ	A	Top Oil/Gas Pay 9,995 Name of Prod. Form. Wolfcamp
			PRODUCING INTERVAL - Perforations 9,995 - 10,119'
E	FG	H	Open Hole Depth Casing Shoe 10;2171 Depth Tubing 99721
L	K J		OIL WELL TEST -
	- •	I 1780י	Chokebbls.oil,bbls water inhrs,min. Size
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Flow Choke 16/64 load oil used): 230 bbls.oil, 6 bbls water in 24 hrs, - min. Size 16/64
	0		GAS WELL TEST -
	r-1		Natural Prod. Test:MCF/Day; Hours flowedChoke Size
_	sing and Gem Feet	-	method of festing (pitot, back pressure, etc.):
13 3/8	n 362	350	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod of Testing:
		350	
10 3/4	." 4,400	1,732	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 2000 gals 15% NE Acid + 39 RCN ball sealers. sand):
4 1/2	10,217	4,275	Casing Tubing Date first new Press. 935 Press. 458 oil run to tanks 11/17/63
2 3/8	n 9,972	-	Oil Transporter Magnolia Pipe Line Company
Remarks:	Gty. 41.	9@60°.	Gas Transporter Phillips Petroleum Company GOR 856
	••••••		
			mation given above is true and complete to the best of my knowledge.
Approved	•••••••		
9	L CONSER	VATION (COMMISSION By: ///////////////////////////////////
B/	A		(Signature) Title Group Supervisor
By:	ffrance &		Title Send Communications regarding well to:
Title	*****************************	••••••••••••••••••	Name Socony Mobil Oil Company, Inc.
			Address Box 1800, Hobbs, New Mexico
			Address

NUMBER OF COPIES RECEIVED								
DISTRIBUTION	N	EW MEXICO OII		ION COMMISSION	FORM C-110			
FILE	-							
U.S.G.S.	SANTA FE, NEW MEXICO (Rev. 7-60)							
TRANSPORTER GAS	CERTIFICATE OF COMPLIANCE AND AUTHORIZATION							
PRORATION OFFICE	ТО) TRANSPOR	T OIL AND	NDATERALLOGASC.	ن.			
OPERATOR					<u> </u>			
Company or Operator	THEE THE OR	CIGINAL AND 4 C	UPIES WITH TH	E APPTROPRIATE OFFI	<u>65 .</u>			
Socony Mobil Oil Company	y. Inc.	-		State Bridges	St L Well No.			
	Township	Range	l	County	575te 98			
J 26	17 S	1111.80	34 E	Lea				
200 CUUN		······		Kind of Lease (State, Fed	Faal			
Undesignated (Wolfca	ump)			State				
If well produces oil or conden give location of tanks	isate	Unit Letter	Section	Township Range				
		NE/4	26	<u> · 17 S</u>	34 E			
Authorized transporter of oil 🛣 or cond	densate	•	Address (give add	lress to which approved cop	y of this form is to be sent)			
		·						
Magnolia Pipe Line Compa	inv		Barr 000					
		tually Connected	$\frac{100X 900}{17}$	Dallas, Texas				
hushorized and second sec			·	<u>No</u>				
authorized transporter of casing head gas	i [A] or dry gas	Date Con- nected	Address (give add	ress to which approved cop	y of this form is to be sent)			
hillips Petroleum Company	•	12/17/63	Box 2105,	Hobbs, New Maxic	0			
f gas is not being sold, give reasons and	also explain its p	resent disposition:						
					· .			
	1							
	REASON	(S) FOR FILING	(nlassa shaal					
New Well								
	postes (check one)	••••• 🛣		ship				
	···· Dry Ga		Other (explain be	low)				
	gas. Conder				¢			
		Effortive May	18, 1966, Soco	my Mobil Oil Company,	inc.			
			10 Hobbs, New	Mexico, changed to Mo	bil Qil			
· ·		P. G. DUA IM	>. O. Box 633, N	Aidland, Téxás.				
		Unification	. 0. Dak (
emarks								
					· · · · ·			
ne undersigned certifies that the Bul	es and Reculation	no of the 011 C						
ne undersigned certifies that the Rul	es and Regulatio	ns of the Oil Con	servation Commit	ssion have been complied	l with.			
	es and Regulatio s the <u>27th</u> d		servation Commission		l with.			
Executed this	s the 27th d	lay of Dece		ssion have been complies	l with.			
Executed this OIL CONSERVATION	s the 27th d	lay of Dece	mber		d with.			
Executed this OIL CONSERVATION	s the 27th d	lay of Dece	By		l with.			
Executed this OIL CONSERVATION	s the 27th d	lay ofDece	By Fitle	Mc Daniel	l with.			
OIL CONSERVATION	s the 27th d	lay ofDece	By Fide Group Super	Mc Daniel	l with.			
Executed this OIL CONSERVATION	s the 27th d	lay ofDece	By Fitle	Mc Daniel	l with.			
Executed this OIL CONSERVATION Sproved by	s the 27th d	lay ofDece	By Title Group Super Company	Mc Naniel visor				
Executed this OIL CONSERVATION pproved by	s the 27th d	lay ofDece	By Fitle Group Super Company Socony Mobi	Mc Daniel				
Executed this OIL CONSERVATION	s the 27th d	lay ofDece	By Fitle Group Super Company Socony Mobi	Mc Naniel visor	nc .			

								FORM C-128 Revised 5/1/57
			and the second se			11	ION PLAT	
		TRUCTION.		ECTI	ON A		REVERSE SID	E (). C. C.
Operator			TI	Lease		JAA	121 1 27	Dit no Well M.
Socony Mo	bil 011 Compa				State Br		· 23	PM " Well No. 98
Unit Letter T	Section	Township		Ran	ge	Count	y	
J Actual Footage Lo	26	17	S		34 E		Lea	:
1980		outh	line and	7	•			· · · · · · · · · · · · · · · · · · ·
Ground Level Elev				178	<u> </u>	feet from t	he East	line
4017	Wolfcam				esignate	d		Dedicated Acreage: 80 Acres
another. (65- 2. If the answer to wise? YES	3–29 (e) NMSA 1935	5 Comp.) 10," have th answer is "y	rom any pool a e interests of yes.'' Type of	ined on <i>md to a</i> all the Consol	the plat bel ppropriate t owners been	low? YES_ be producti n consolide	on either for hi	80 Acces
Owner				1	Land Desc	the second s		· · · · · · · · · · · · · · · · · · ·
· · · ·		SECTIO)N B					
					1 .		-	CERTIFICATION
	Socony Stat	Mobil C e Bridg	Dil Compa ges	ny, 11	 - 		in SECTI	certify that the information ON A above is true and com- he best of my knowledge and
	T-	17-S	R-34-1				Date	Supervisor Mobil Oil Co., Inc. ry 20, 1964
			98 • • • •			•	shown on t plotted fro aurveys ma supervision	ertify that the well location the plat in SECTION B was m field notes of actual ade by me or under my m, and that the same is true t to the best of my knowledge
<u>1</u>	Sta	te Bridg N 89° 55'	. 6		2640 8	2640 7.	Date Surve	yed Professional Engineer
330 660 990	1320 1650 1980	2310 2640	2000	1500		500	Certificate	No,

f E

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