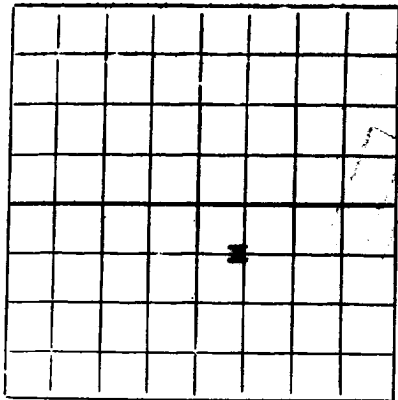


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OCT 26 1 25 PM '63

WELL RECORD



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

CACTUS DRILLING COMPANY (Company or Operator) HOOPER "A" (Lease)  
Well No. 1, in NW 1/4 of SE 1/4, of Sec. 6, T. 19 S., R. 35 E., NMPM.  
Undesignated Pool, Lea County.  
Well is 1980 feet from S. line and 1980 feet from E. line of Section 6. If State Land the Oil and Gas Lease No. is  
Drilling Commenced 8-7-63, 19. Drilling was Completed 9-10, 19. 63.  
Name of Drilling Contractor Company Rig  
Address  
Elevation above sea level 3900 D.F. The information given is to be kept confidential until, 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	new	400	TP			surface
8-5/8	32# & 24#	new	3974	Halliburton			intermediate
4-1/2	11.60#	new	10212	"		10091-10132	oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	415	400	circulated		
11	8-5/8	3985	400	Halliburton		
7-7/8	4-1/2	10225	300	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Stimulated zone through perfo w/1000 gal BDA 15% acid. Swabbed acid back  
retreated zone w/3000 gal IW 15% acid. Swabbed, then shut in for buildup  
Result of Production Stimulation well kicked off after 24 hour shutin.  
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to T.D feet, and from feet to feet.  
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-27, 1963  
 OIL WELL: The production during the first 24 hours was 66 barrels of liquid of which all % was  
 was oil; % was emulsion; % water; and 2/10 of 1 % was sediment. A.P.I.  
 Gravity 38.0  
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
 liquid Hydrocarbon. Shut in Pressure lbs.  
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1823	T. Devonian	
T. Salt	1900	T. Silurian	
B. Salt	3430	T. Montoya	
T. Yates		T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen	4605	T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres	5250	T. Granite	
T. Glorieta		T.	
T. <del>Delaware</del> sd	6015	T.	
T. Tubbs		T.	
T. <del>xxx Bone sprgs.</del>	7768	T.	
T. Penn		T.	
T. Miss		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1823	1823	Surf & red bed				
1823	1900	77	Anhy				
1900	3430	1530	Salt				
3430	4605	1175	Anhy & sd				
4605	5250	645	Sand & dolo				
5250	6015	765	Dolo				
6015	7768	1753	Sand				
7768	10225	2457	Lime w/sd strks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 25, 1963  
 Company or Operator Cactus Drilling Company Address Box 1826, Hobbs, New Mexico  
 Name Drlg Supt