State of New Mexico Energy, Minerals & Natural Resourc

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. 1st Street, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Oil Conservation Divsiion 2040 South Pacheco Santa Fe, NM 87505

Submit to appropriate District Office

State Lease - 6 Copies
Fee Lease - 5 Copies
AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Control Control	2040 South Pache	co, Santa Fe,	NW 8/202			, -				AME	ENDED REPORT	
Theorem N.S.A. Inc. 15 Smith Road - Midland, Thatas 79705 Typestry Code 30021 Typestry Code 30021 Typestry Code 30021 Typestry Code 30021 Typestry Name Glorieta West Unit 56H Surface Location U. or lot so. Section 17-8 34-8 Lot Idn Feet from the North-Stoath Line Feet from the 1780 East's Lea Typestry Code 17-8 34-E Reage Lot Idn Feet from the North-Stoath Line Feet from the 1780 East's Lea Typestry Code 17-8 34-E Feet from the North-Stoath Line Feet from the 1780 East's Lea Typestry Code 17-8 34-E Feet from the North-Stoath Line Feet from the 1780 East Lea Typestry Code 17-8 34-E Feet from the North-Stoath Line Feet from the 1780 East Lea Typestry Code 17-8 34-E Feet from the North-Stoath Line Feet from the 1780 East Lea Typestry Code 17-8 Stoath Township Reage Lot Idn Feet from the North-Stoath Line Feet from the 1780 East Lea Typestry Code 17-8 Stoath Township Reage Lot Idn Feet from the North-Stoath Line Feet from the 1881 East Lea Typestry Code 17-8 Stoath Township Reage Lot Idn Feet from the North-Stoath Line Feet from the East-West Lea Typestry Code 17-8 Stoath Township Reage Lot Idn Feet from the North-Stoath Line Feet from the East-West Lea Typestry Code 17-8 Stoath Township Reage Lot Idn Feet from the 1881 East Type Code 18-8 Stoath Township Reage Lot Idn Feet from the 1881 East Type Code 18-8 Stoath Township Reage Lot Idn Feet from Tow	APPLIC	CATION	FOR I	PERMIT T	O DRI	LL, RE-EN	NTER, DE	EPEN,	PLUGBAC	K, OR ADI) A ZONE	
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Froperty None Special Property None Special Special Property None Special Special								³ API Number				
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Township Section Township Range Lot lish Feet from the Downship Range Lot lish Feet from the Downship Range Lot lish Feet from the North/South Line Feet from the Downship Range Lot lish Feet from the North/South Line Feet from the Downship Range Lot lish Feet from the Downship Range Lot lish Feet from the Range Lot lish Range Lot lish Feet from the Range Lot lish Range Lot lish Feet from the Range Lot lish Range Lot		·-	Ì		Vacu							
B 35 17-8 34-E 660 North 1780 East Lea **Proposed Bottom Hole Location If Different From Surface** Ul. or lot an. Section Township Range Lot. Idn. Foot from the North/South Line Rest from the Rest Lea **Proposed Pool 1** **Vacuum Glorieta** 11 West Type Code P (Rocizontal) O Rockary S Superior Rockary Superior Rockary Superior Rockary Roc					⁷ Surface I	Location						
**Sproposed Bottom Hole Location If Different From Surface County Section Township Range Let Idn Feet from the North-South Line Restructive County	III or lot no	Section	Township	Range	Lot. Idn	Feet from t	e North/South Line		Feet from the	East/West line	County	
### Proposed Bottom Hole Location If Different From Surface U. or lot no.			17-S	34-E	_	660	660 North			East	Lea	
Section Section D 36 17-8 34-E 760 North 686 West Lea	B 33 3											
Proposed Pool 1 Vacuum Glorieta Proposed Pool 1 Vacuum Glorieta Proposed Pool 2 Proposed Pool	III or lot no	Section	Township	Range	Lot. Idn	Feet from t	the North/S	South Line	Feet from the	East/West line	County	
Proposed Pool 1 Vacuum Glorieta 11 Week Type Code			-			760	N	orth	686	West	Lea	
11 Work Type Code P (Horizontal) O Rotary S 4056' DF 18 Formation 19 Commenter No 8346' Glorieta No 21 Proposed Depth 8346' Glorieta No Casing Size Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC No Change 20 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Chevron U.S.A. Inc. intends to drill a horizontal lateral from the existing vertical wellbore. Kick Off Point: 5758' Top of Window: 5758' Top of Window: 5756' Target Interval: 5895'-5005' Total Depth: 8346' MO; 5896' TVD 20 I hereby certify that the information given above is true and complete to the Signature: Approved by: PAUL F. KAUTZ Printed name: Laura Skirmer Title: Regulatory Specialist Approval Date FEB 2 6 2003 Expiration Date: Conditions of Approval:									10 Proposed P	ool 2		
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Signature: Approved by: PAUL F. KAUTZ Printed name: Laura Skirmer Title: Regulatory Specialist Date: Phone: Conditions of Approval:						ORIGINAL SIGNED BY						
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Title: Regulatory Specialist Approval Date FEB 2 6 2003 Expiration Date: Date: Conditions of Approval:						Title: PETROLEUM ENGINEER						
Date: Conditions of Approval:							Approval DateFEB 2 6 2003 Expiration Date:					
							Conditions of Approval:					
						7355	Attached					

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. 1st Street, Artesia, NM 88210

SECTION 35

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

State Lease - 4 Copies

Revised March 17, 1999

Form C-102

811 S. 1st Street, Artesia, NM 88210 District III				OIL CONSERVATION DIVISION 2040 South Pacheco						State Lease - 4 Copies Fee Lease - 3 Copies	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505				Santa Fe, NM 87505						NDED REPORT	
WELL LOCATION AND ACREAGE DEDICATION PLAT											
1	API Number			² Pool Code ³ Pool Name							
	025-20329	9		Vacum Glorieta							
⁴ Property	Code					⁵ Property Nam	e		l °	Well Number	
3002	1	-			56H						
⁷ OGRID	No.					⁸ Operator Nam	e			⁹ Elevation	
432	3				c	hevron U.S.A.	Inc.		4056' DF		
	¹⁰ Surface Location										
UL or lot no.	Section	Township	ip Range Lo		ot. Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	35	178	341	E		660	North	1780	East	Lea	
	11 Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Ra	ange L	ot. Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	36	178	341	E		760	North	686	West	Lea	
12 Dedicated Acres	s 13 Joint	or Infill	14 Consolida	ation Code	15 Ord	er No.					
120		No							·····		
NO 111 OWA	DIE WIII	TDEAC	CICNED	ушт от	COM	PLETION LINT	II. ALL INTERE	STS HAVE BE	EN CONSO	LIDATED OR A	

¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Laura Skinner Printed Name Regulatory Specialist Title 02/19/03 Date 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:

SECTION 36

Certificate Number



