

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20329
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-3196

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM G-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CONOCO INC.

3. Address of Operator
10 Desta Drive STE 100W, Midland, TX 79705

4. Well Location
Unit Letter B : 660 Feet From The NORTH Line and 1780 Feet From The EAST Line
Section 35 Township 17 S Range 34 E NMEPM LEA County

7. Lease Name or Unit Agreement Name
STATE H-35

8. Well No.
7

9. Pool name or Wildcat
VACUUM - Gloria

10. Flowline (Show whether DF, RCB, RT, GR, etc.)
DF 4056'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: REPAIR CASING ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

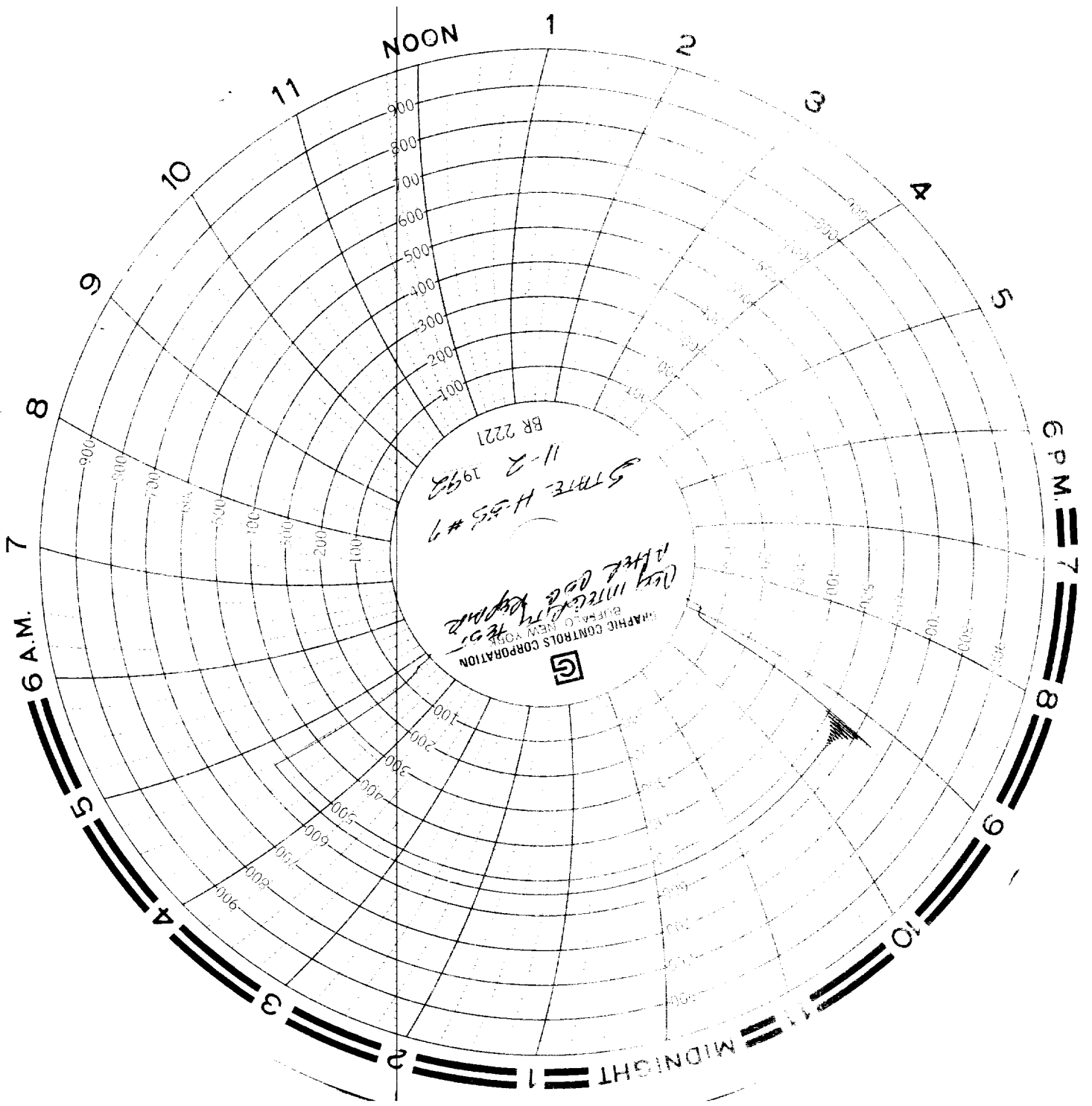
9-28-92 MIRU. GIH W/ 8 5/8" STRING WEDGE W/ BENT JT TBG & MULSHOE ON BOTTOM W/ JARS. BS. AND OC'S. WORK THROUGH CSG COLLAPSE AT 2480-2516. POH. GIH W/ 6" SWAGE -2 D.C.s, 8 3/4 STRING MILL, JARS, 4 D.C'S DRILLED 2480-2503. POOH. GIH W/ FLAT BOTTOM MILL. MILLED 2503-2582. PULL UP POLISH CSG 2503-2522. POOH. CONTINUE WORKING THRU BAD CSG AND RETRIEVE JUNK IN HOLE. GIH W/ CIBP SET @ 5032'. POOH. GIH W/ 7" 23# CASING TO 4900'. POOH. GIH W/ CSG ALIGNMENT TOOL TO 4920'. SET TOOL. POOH. RU CEMENT EQUIP. PUMP 300 SX SILICA LITE CMT, 5 1/2 BPM @ 1200# - TAIL W/ 332 SX CLASS 'C' NEAT @ 6 BPM - 1200#. SPOT 2 BBL CMT ON RETAINER. POOH. GIH W/ BIT. DC DRILL OUT CMT & CIBP @ 5032'. CLEAN OUT TO 6250' CIRC CLEAN. POOH. GIH W. 7" RBP SET @ 5850'. TEST CSG TO 500# FOR 30 MIN - HELD. POOH. PUMP 400 SX CLASS 'C' NEAT W/ .5% CF-2 DOWN 7" & 9 5/8" ANNULIS. RECEIVED OCD APPROVAL. GIH W/ PRODUCTION EQUIPMENT. RDMO. WELL RETURNED TO PRODUCTION ON 11-6-92

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE SR REGULATORY SPEC. DATE 12-2-92
TYPE OR PRINT NAME BILL R. KEATHLY TELEPHONE NO. 915-686-5424

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 07 '92
CONDITIONS OF APPROVAL, IF ANY:



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
11-2 1992
STATE H-55 #1
BR 2221

6 P.M. = 7
8
9
10
11 = MIDNIGHT

6 A.M.

CONOCO INC. MCA

Well No. _____ Date _____

Recks. Depth _____ T.P. _____

Reason For _____

The Test _____

Witness B. Hall

T.W. M...